

Your partner for energy utilisation from biomass and energy efficiency Research • Development • Engineering

BIOS BIOENERGIESYSTEME GmbH

REFERENCES





8020 Graz, Hedwig-Katschinka-Straße 4, AUSTRIA T: +43 (316) 481300 office@bios-bioenergy.at | www.bios-bioenergy.at LG f ZRS Graz, FN 208240 k; UID-Nr. ATU 51448900



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ENGINEERING OF ENERGY PRODUKTION PLANTS

Industrial process plants, waste heat utilisation and energy efficiency Heat recovery from a melting oven, Krompachy (Kosicky craj, Slovakia) Customer: Kovohuty a.s, SK 2020-Project period: Nominal thermal capacity: 5.0 MW flue gas / thermal oil heat exchanger; Technical specifications: nominal electric capacity: 1.0 MW ORC process Scope of work: Preliminary design of the overall plant an Measurement of the gas composition Plant for the production of high-alumina cement, Wopfing (Lower Austria, Austria) Customer: BIO-Brennstoff GmbH, AT Project period: 2019-Scope of work: Development of a process for the production of high-alumina cement by means of a melting process in which salt slag (by-product of secondary aluminium production) and quicklime are used; Process engineering conception of the entire system and preparation support of permit application Plant for combined biochar, heat and electricity production from solid biomass, Horn (Lower Austria, Austria) Customer: Biogas Waldviertel EV G.m.b.H., AT 2018-2019 Project period: Technical specifications: Biochar production: 580 kg / h; Nominal thermal output: 2.2 MW; Nominal electrical power: 500 kW ORC process Scope of work: Technical concept of the entire system, submission of national funding, energetic optimization of the entire system, preparation of permit applications Integration of a heat pump into the biomass district heating plant Lienz (Tyrol, Austria) Customer: Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT 2018-2020 Project period: Technical specifications: Nominal thermal capacity: compression heat pump 1.77 MW; flue gas condenser 1.45 MW Scope of work: Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the plant BIOREG - "Absorbing the Potential of Wood Waste in EU Regions and Industrial Bio-based Ecosystems" Funding authority: European Commission (Horizon 2020; Project No. 727958) Project period: 2017-2020 Scope of work: The objective of BioReg project was to identify, develop and fully unlock the unused wood waste potential at European level and allow for the implementation of the full range of wood waste valorisation practices among European regions. The project facilitates the identification and selection of best practices and success factors among European demonstrator regions which should be transferred to regions with unused wood waste potential

Optimisation heat recovery from the lime plant Leube and integration of a heat storage tank, Golling		
(Salzburg, Austria)		
Droject period		
Project period:	2010-2018	
lechnical specifications:	Mominal thermal capacity: Heat recovery of exhaust gases 2 x 1 MW, 30 m ³ heat storage tank	
Scope of work:	Optimisation concept, detailed design, supervision of construction, support of commissioning and acceptance of the plant	
Energetic utilisation of Sargassur	n seaweed	
Customer:	Gesellschaft für internationale Zusammenarbeit (GIZ), DE	
Project period:	2015	
Scope of work:	Pre-feasibility study regarding the energetic utilisation of Sargassum seaweed from the Caribbean Sea based on hydrothermal carbonisation (HTC) and pyrolysis	
Heat recovery from wood indust	ry Pfeifer used for district heating of Wörgl (Tyrol, Austria)	
Customer:	Stadtwerke Wörgl GmbH, AT	
Project period:	2015	
Scope of work:	Preliminary design (comparison of alternatives)	
PITACOPAS "Sustainable urban	Planning with Innovative and Jow energy Thermal And newer Concration	
from Residual And renewable So	purces"	
Funding authority:	European Commission (Framework Programme 7, Project No. 314596)	
Project period:	2013-2018	
Technical specifications:	Heat recovery of exhaust gases in a steel foundry: 10 MW (saturated steam)	
	Nominal electric capacity: 2.0 MW ORC process	
Scope of work:	commissioning, acceptance and monitoring of the plant	
Heat recovery from various wast Austria)	e heat sources of Tirol Milch Wörgl used for district heating of Wörgl (Tyrol,	
Customer:	Stadtwerke Wörgl GmbH. AT	
Project period:	2013-2018	
Technical specifications:	Nominal thermal capacity: compression heat pumps 2 x 1.5 MW, 1 x 1.1 MW; flue gas condensation unit 1.0 MW condenser and 0.35 MW ECO; heat recovery from the ice water cooling device 3.2 MW; 2 x 8.0 MW gas-fired boiler	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the energy	
	centre	
Development of highly efficient (SmartResidentialHeat)	heating systems with small-scale biomass combustion systems	
Funding authority:	Klima- und Energiefonds, AT (funding) and Austrian Research Promotion Agency (FFG), AT (funding program management)	
Project period:	2013-2015	
Scope of work:	Simulation of the annual operation of small-scale biomass combustion systems using TRNSYS (software for the simulation HVAC installations in buildings) to identify factors influencing the annual utilisation rate as well as to evaluate and select optimisation measures. Performance of stationary and transient CFD-based simulations to optimise furnace and boiler. Performance of test runs with comprehensive measurements and analyses at the in-house test stand in order to verify the optimisation measures selected based on the results of the simulations. Preparation of guidelines regarding the possibilities to increase the annual utilisation rate	

Heat recovery concept of the first	t extension stage of existing district heating plant Wörgl (Tyrol, Austria)	
Customer:	Stadtwerke Wörgl GmbH, AT	
Project period:	2012	
Scope of work:	Development of a basic concept with gas turbine, different waste heat sources and gas boilers to cover peak loads and determine appropriate mass and energy balances and heat production costs of the energy centre	
Heat exchanger development for	improved fine dust separation and flue gas condensation	
Funding authority:	Austrian Research Promotion Agency (FFG), AT	
Project period:	2012	
Technical specifications:	Nominal fuel capacity: 0.3 - 10 MW	
Scope of work:	Conception of a new boiler technology based on quenching of hot gas and condenser; fuel: wood chips	
Heat recovery of industrial flue ga	as streams of a steel works, Kindberg (Styria, Austria)	
Customer:	voestalpine Tubulars GmbH & Co KG, AT	
Project period:	2011-2012	
Scope of work:	Technical design of the plant concept of the overall plant within the program "New Energy 2020" of the Austrian climate and energy fund; Project title: "Storage-supported power generation from discontinuous waste heat streams with an ORC-plant at voestalpine Tubulars GmbH & Co KG"	
Optimisation of the utilisation from biomass systems and combined biomass-solar-heating systems for small-scale, medium and large-scale plants		
Funding authority:	Austrian Research Promotion Agency (FFG), AT	
Project period:	2011	
Scope of work:	Long-term monitoring and data collection for selected biomass systems and combined biomass-solar-heating systems, system engineering and weak point analyses of the selected biomass and combined biomass-solar- heating systems based on the collected monitoring data, development of the basic concept of a model based regulation of small plant systems, development of standardised methods for an optimised control and plant concept of medium and large-scale biomass-heating-systems	
Biomass flue gas condensation in	combination with heat pumps	
Funding authority:	Austrian Research Promotion Agency (FFG), AT	
Project period:	2011	
Scope of work:	Conception of energetically, economically and ecologically optimised biomass flue gas condensation units within the program "Neue Energien 2020" of the Austrian Energy and Climate Fund; Project name: "Innovative flue gas condensation with a high annual utilization rate by combination with heat pumps"	
Energy concept for the shopping	centre Buzin (Zagreb, Croatia)	
Customer:	M2 Baumanagement GmbH, HR	
Project period:	2009	
Technical specifications:	Nominal thermal capacity: gas engines 9 MW, ORC unit 2.4 MW; nominal electrical capacity: gas engines 13.4 MW, ORC unit: 0.48 MW; nominal chilling capacity: 15 MW; recooling with open and closed cooling towers, nominal cooling capacity: 34.2 MW; heat supply for the absorptions chillers by hot water	
Scope of work:	Preliminary design and plant conception - Overall energy concept for the heating, cooling and power supply based on gas engine CHP plants and absorption and compression chillers	

Heat recovery of industrial flue gas streams of a cement plant, Waldegg (Lower Austria, Austria)		
Customer:	Wopfinger Baustoffindustrie GmbH, AT	
Project period:	2009-2010	
Scope of work:	Preliminary design of the overall plant within the program "New Energy 2020" of the Austrian climate and energy fund; Project title: "Innovative low temperature and waste heat utilisation in the cement manufacturing process using absorption pump technology"	
Steam generation with waste hea Kingdom)	at from an existing biogas plant with gas engine, Holsworthy (Devon, United	
Customer:	Summerleaze Ltd., UK	
Project period:	2009	
Scope of work:	Preliminary design	
Heat and power production by w Secunda (Mpumalanga, South Af	aste heat recovery of industrial waste heat based on an ORC cycle, rica)	
Customer:	HRS - Heat Recovery Solutions Ltd., ZA	
Project period:	2009	
Scope of work:	Preliminary design	
Heat recovery of industrial flue gas streams of a cement plant based on an ORC cycle, Wietersdorf (Carinthia, Austria)		
Customer:	Wietersdorfer&Peggauer Zementwerke GmbH, AT	
Project period:	2008-2009	
Scope of work:	Preliminary design of the overall plant within the program "New Energy 2020" of the Austrian climate and energy fund; Project title: "Waste heat utilisation: Utilisation possibilities of industrial waste heat for the production of hot water and power supply for industrial and municipal purposes"	
Interconnection of biomass dryin	g plants with biomass CHP and heating plants	
Customer:	Andritz AG, AT	
Project period:	2007	
Scope of work:	Technical and economic evaluation of the interconnection of different biomass drying technologies with biomass CHP and heating plants	
Heat and power production by waste heat recovery of industrial flue gas streams based on an ORC cycle – RHI AG, Radenthein (Carinthia, Austria)		
Customer:	RHI AG, AT	
Project period:	2007-2009	
Technical specifications:	Nominal thermal capacity: 5.8 MW flue gas / thermal oil heat exchanger; nominal electric capacity: 1.0 MW ORC process	
Scope of work:	Preliminary design of the overall plant, preparation of funding application, energetic and economic optimisation of the overall plant, preparation of permit applications, detailed design and supervision of construction and commissioning of the overall plant	

Heat recovery from an existing Ch	IP-plant, Domat (Grisons, Switzerland)
Customer:	Holzindustrie Stallinger, CH
Project period:	2006-2007
Technical specifications:	District heating capacity: approx. 14.5 MWth; length of pipe network: approx. 2,200 m
Scope of work:	Detailed design and supervision of construction and commissioning of the heating network
SUPOSS – Sustainable Power Sup	ply for Supermarkets and Surroundings
Funding authority:	Austrian Research Promotion Agency (FFG), AT
Project period:	2004
Scope of work:	Development of technical and commercial concepts and strategies for a sustainable energy supply of super markets and neighbouring consumers (industry and trade, households) with heat, electricity and cooling based on the energy sources solar and biomass - SUPOSS (Sustainable Power Supply for Supermarkets and Surroundings) Project within the programme "Energiesysteme der Zukunft"; project coordinator: IMG Innovation-Management-Group GmbH, Grambach
Waste heat recovery by flue gas of	condensation / Holzindustrie KAINDL (Salzburg, Austria)
Customer:	M. Kaindl Holzindustrie, AT
Project period:	1997-2000
Technical specifications:	District heating capacity: approx. 16.0 MWth; length of pipe network: 14,000 m
Scope of work:	Energy master plan, feasibility study, emission forecast, environmental and technological assessment, detailed calculation of the flue gas condensation unit, preparation of the proposal for funding under the EU- THERMIE programme
Waste heat recovery for district h Austria)	eat utilisation and design of pipe network / BIOCHEMIE Kundl GmbH (Tyrol,
Customer:	Biochemie GmbH, AT
Project period:	1995-1997
Technical specifications:	District heating capacity: 13.0 MWth; length of pipe network: 17,000 m
Scope of work:	Energy master plan, feasibility study, emission forecast, technological assessment, detailed design of the waste heat recovery process and of the district heating network, supervision of construction
District heating plants an	d process heat supply
Grid calculation and grid analysis	of the district heating grid in St. Johann (Tyrol, Austria)
Customer:	Ortswärme St. Johann in Tirol GmbH, AT
Project period:	2007-2021
Scope of work:	loop connections

Expansion concept - biomass district heating plant Wörgl (Tyrol, Austria)		
Customer:	Stadtwerke Wörgl GmbH, AT	
Project period:	2020	
Scope of work:	Assessment of various expansion options	
Expansion concept - Biomass district heating plant Lienz (Tyrol, Austria)		
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT	
Project period:	2020	
Scope of work:	Assessment of various expansion options and future scenarios	

Heat supply location Imst indust	rial zone - Holzindustrie Pfeifer (Tyrol, Austria)
Customer:	Pfeifer Holz GmbH & Co KG, AT
Project period:	2020
Technical specifications:	Nominal thermal capacity: 1.25 MW hot water boiler, 1.50 MW thermal oil
	boiler
Scope of work:	Heat supply concept, preparation of permit applications, detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant
Biomass boiler and heat recover	y with flue gas condensation unit, Frankenmark (Upper Austria, Austria)
Customer:	Holzindustrie Stallinger GmbH, AT
Project period:	2020
Technical specifications:	Nominal thermal capacity hot water boiler: 9.9 MW
Scope of work:	Heat supply concept, preparation of permit applications, detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant
Renewal of boiler systems - bion	nass district heating plant in Sulzberg - National demonstration project
(Vorarlberg, Austria)	
Customer:	Bäuerliche Genossenschaft Biomasse Fernwärme Sulzberg, AT
Project period:	2019-2020
Technical specifications:	Nominal thermal capacity: 0.60 MW biomass hot water boiler, 0.45 MW biomass hot water boiler with new innovative combined gasification and combustion technology
Scope of work:	Technical concept, preparation of permit applications, preparation of permit applications, detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant
Decentralised district heating pla	ant Kufstein (Tirol, Österreich)
Customer:	Bioenergie Kufstein GmbH, AT
Project period:	2019
Technical specifications:	Nominal thermal capacity: 13.6 MW hot water boiler
Scope of work:	Technical concept
Biomass heating plant Wiehag, A	\ltheim (Oberösterreich, Österreich)
Customer:	Wiehag GmbH, AT
Project period:	2018-2019
Technical specifications:	Nominal thermal capacity: 3 MW biomass hot water boiler, 4 MW natural gas hot water boiler
Scope of work:	Technical concept, preparation of permit applications, preparation of permit applications, detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant
Installation of a natural gas gens	et and a natural gas boiler, Chanovice (Czech Republic)
Customer:	Pfeifer Holz s.r.o., CZ
Project period:	2018-2020
Technical specifications:	Nominal thermal capacity: 10 MW natural gas boiler, 3.3 MW genset; Nominal electric capacity: 3.4 MW genset
Scope of work:	Preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant
Implementation of a heat storag	e tank and heat distribution centre, Frankenmarkt (Upper Austria, Austria)
Customer:	Holzindustrie Stallinger GmbH, AT
Project period:	2017-2019
Technical specifications:	Heat storage 2 x 150 m ³
Scope of work:	Preparation of permit applications, detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant

Biomass district heating plant We	iz – extension Fernwärme Weiz (Styria, Austria)	
Customer:	Fernwärme Weiz GmbH, AT	
Project period:	2017-2018	
Technical specifications:	Nominal thermal capacity: 8.0 MW biomass hot water boiler	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant	
Waste wood combustion plant at	the existing biomass CHP plant, Lienz (Tyrol, Austria)	
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT	
Project period:	2017	
Scope of work:	Preliminary design	
Biomass boiler and heat recovery	with flue gas condensation unit, Frankenmarkt (Upper Austria, Austria)	
Customer:	Holzindustrie Stallinger GmbH, AT	
Project period:	2016	
Scope of work:	Preliminary design	
District heating grid in St. Johann	(Tyrol, Austria)	
Customer:	Ortswärme St. Johann in Tirol GmbH, AT	
Project period:	2016	
Scope of work:	Technical concept pump station	
Optimisation of biomass district h	neating plant Irdning (Styria, Austria)	
Customer:	Bäuerliche Biowärmelieferungsgenossenschaft Irdning reg. Gen.m.b.H., AT	
Project period:	2015-2018	
Technical specifications:	Nominal thermal capacity: 4.2 MW biomass pressurised hot water boiler	
Scope of work:	Integration of a new 600 kW pressurised hot water economiser and optimisation of the furnace with CFD modelling. Detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant	
Implementation of a heat storage Tyrol, Italy)	e tank in the Biomass district heating plant, St. Walburg im Ultental (South	
Customer:	Förderungsgenossenschaft Ulten, IT	
Project period:	2014-2015	
Technical specifications:	Heat storage tank 120 m ³	
Scope of work:	Detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant	
Reconstruction of the biomass boiler, Aschbach (Lower Austria, Austria)		
Customer:	EVN Wärme GmbH, AT	
Project period:	2014-2016	
Technical specifications:	Nominal thermal capacity: 5.0 MW biomass steam boiler; 8.0 MW gas fired boiler	
Scope of work:	Detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant	
Replacement heating system Born	ne plant 1, Trierweiler (Rhineland-Palatinate, Germany)	
Customer:	Klaus Borne Türenfabrik GmbH & Co KG, DE	
Project period:	2014-2015	
Technical specifications:	Nominal thermal capacity: 800 kW biomass hot water boiler + 50 kW Eco; 300 kW oil fired boiler	
Scope of work:	Detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant	

Grid calculation and grid analysis	of the district heating grid in St. Johann (Tyrol, Austria)
Customer:	Ortswärme St. Johann in Tirol GmbH, AT
Project period:	2013
Scope of work:	Grid calculations for a district heating grid with 30.5 MW connection
	capacity with 3 feed-in points and loop connections
Reconstruction of the biomass bo	piler and construction of a gas fired boiler, Waidhofen/Ybbs (Lower Austria,
Austria)	
Customer:	EVN Wärme GmbH, AT
Project period:	2013-2014
Technical specifications:	Nominal thermal capacity: 5.0 MW biomass hot water boiler; 8.0 MW gas fired boiler
Scope of work:	Detailed design, preparation of bids, supervision of construction, support of commissioning and acceptance of the plant
Biomass district heating plant Gu	untramsdorf (Lower Austria, Austria)
Customer:	EVN Wärme GmbH, AT
Project period:	2013
Technical specifications:	Nominal thermal capacity: 8.2 MW biomass boiler; 9.0 MW gas fired boiler
Scope of work:	Preparation of permit applications of the overall plant
Reconstruction CHP plant Lienz 1	and design of a decentralised heating plant for peak load coverage and
stand-by unit, Lienz (Tyrol, Austri	a)
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT
Project period:	2012-2014
Technical specifications:	Nominal thermal capacity: 8.0 MW biomass steam boiler, 2 x 11.0 MW oil fired boiler
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant
District heat supply Dölsach (Tyre	ol, Austria)
Customer:	Architektengemeinschaft DI E. Griessmann - DI B. Scherzer - DI W. Mayr,
	AT
Project period:	2012
Scope of work:	Preparation of funding application
Optimised utilisation of the distri	ct heating network and efficiency improvement by the use of decentralised
heat storage - Local Heat Store, L	ienz (Tyrol, Austria)
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT
Project period:	2011-2012
Technical specifications:	District heating capacity: approx. 50 MWth
Scope of work:	To enable the connection of new customers and to increase the efficiency

measures

of the heat supply system, local heat storage solutions as well as an optimisation of the secondary heat supply systems at the customers were implemented using an integrated approach. Development of tools for monitoring and evaluation of the heat customers. Development of local heat storage solutions. Implementation, monitoring and evaluation of the

Process heat supply based on a biomass saturated steam boiler plant – Wibeba Holz GmbH, Wieselburg		
(Lower Austria, Austria)	WIPERA Holz Cos m b H AT	
Broject period:	2011 2012	
Technical specifications:	Nominal thermal canacity: 2.1 MW biomass saturated steam boiler	
Scope of work:	Preliminary design of the overall CHP plant, preparation of applications for national funding, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant	
Process heat supply based on a bi (Styria, Austria)	iomass steam boiler plant - austriamicrosystems AG, Unterpremstätten	
Customer:	austriamicrosystems AG, AT	
Project period:	2011-2012	
Technical specifications:	Nominal thermal capacity: 3.5 MW biomass steam boiler	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications of the overall plant	
Process heat supply based on a bi Austria)	iomass hot water boiler plant – Holzindustrie Lenzing (Upper Austria,	
Customer:	Holzindustrie Lenzing GmbH, AT	
Project period:	2010-2011	
Technical specifications:	Nominal thermal capacity: 3.0 MW biomass pressurised hot water boiler +	
	0.1 MW pressurised hot water economiser	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant	
Biomass district heating plant Lier	nz – extension Stadtwärme Lienz (Tyrol, Austria)	
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT	
Project period:	2009	
Technical specifications:	Nominal thermal capacity: 5.0 MW biomass pressurised hot water boiler + 0.4 MW pressurised hot water economiser	
Scope of work:	Preliminary design of the overall plant; preparation of funding application and preparation of permit applications	
Biomass district heating plant We	iz – extension Fernwärme Weiz (Styria, Austria)	
Customer:	Fernwärme Weiz GmbH, AT	
Project period:	2009-2010	
Technical specifications:	Nominal thermal capacity: 6.0 MW biomass pressurised hot water boiler	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant	
Biomass district heating plant, Werfenweng (Salzburg, Austria)		
Customer:	Gemeinde Werfenweng, AT	
Project period:	2008	
Scope of work:	Preliminary design	
Utilisation of discharged air from thermal oil boiler for the process	the production of abrasive materials as combustion air for a biomass heat supply and for the heating of a thermal-catalytic post-combustion Bad	
St. Leonhard (Carinthia, Austria)		
Customer:	HERMES Schleifmittel GmbH, AT	
Project period:	2008 Declination decima	
Scope of work:	Preliminary design	

Process heat supply Holzindustrie	e Lenzing (Upper Austria, Austria)	
Customer:	Holzindustrie Lenzing GmbH, AT	
Project period:	2008-2009	
Technical specifications:	Length of pipe network: ca. 220 m	
Scope of work:	Preparation of funding application, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant - implementation of the biomass boiler including the backfitting of the hydronic installations	
Heat extraction/process heat sup	pply, plant enlargement / Tilly Holzindustrie, Althofen (Carinthia, Austria)	
Customer:	Tilly Holzindustrie Gesellschaft m.b.H., AT	
Project period:	2008	
Technical specifications:	Nominal thermal capacity: 4.0 MW oil heated hot water boiler	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of	
	plant - process heat extraction and implementation of the oil boiler in the overall overall heating system	
Process heat supply for a pellets	production plant based on a biomass hot water boiler / Petrozavodsk	
(Karelia, Russia)		
Customer:	Borodino Company, RU	
Project period:	2007	
Scope of work:	Preliminary design	
Biomass based district heating and process heat supply, Sursee (Lucerne, Switzerland)		
Customer:	Holinger AG, CH	
Project period:	2007	
Scope of work:	Preliminary design	
Process steam supply based on a	biomass steam boiler plant, Lagerhaus Klagenfurt (Carinthia, Austria)	
Customer:	Unser Lagerhaus Warenhandelsgesellschaft m.b.H., AT	
Project period:	2007	
Scope of work:	Preliminary design	
Biomass district heating plant, St	. Pankraz (South Tyrol, Italy)	
Customer:	Förderungsgenossenschaft Ulten, IT	
Project period:	2007	
Scope of work:	Plant extension	
Biomass district heating plant, Su	ılzberg-Thal (Vorarlberg, Austria)	
Customer:	Gemeinde Sulzberg, AT	
Project period:	2007	
Scope of work:	Preliminary design	
Biomass district heating plant, St	ange (South Tyrol, Italy)	
Customer:	Saturn GmbH, IT	
Project period:	2007	
Scope of work:	Preliminary design	
Process steam supply based on a	biomass steam boiler plant / Tirol Milch Wörgl (Tyrol, Austria)	
Customer:	Tirol Milch reg.Gen.m.b.H., AT	
Project period:	2006-2007	
Technical specifications:	Nominal fuel capacity: 7.2 MW ; steam capacity: 9.2 t/h	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant	

Biomass district heating plant, Za	ims (Tyrol, Austria)
Customer:	Lenhart der Tischler GmbH, AT
Project period:	2006
Scope of work:	Preliminary design
Biomass heating plant / Holzindu	strie Kaindl (Salzburg, Austria)
Customer:	M. Kaindl Holzindustrie, AT
Project period:	2006
Scope of work:	Preliminary design
Biomass district heating plant, Fr	iesach (Carinthia, Austria)
Customer:	Springer Maschinenfabrik AG, AT
Project period:	2006
Scope of work:	Optimisation of the plant and extension of the district heating system
Biomass district heating plant, Pr	oveis (South Tyrol, Italy)
Customer:	Gemeinde Proveis, IT
Project period:	2006
Scope of work:	Preliminary design
District heat supply Weiz (Styria,	Austria)
Customer:	Fernwärme Weiz GmbH, AT
Project period:	2004
Scope of work:	Dimensioning of the pipe network
Biomass district heating plant in	Santa Fe (New Mexico, USA)
Customer:	Local Energy, US
Project period:	2003-2006
Scope of work:	Preliminary design and preparation of bids
Biomass district heating plant, La	jen (South Tyrol, Italy)
Customer:	Gemeinde Lajen, IT
Project period:	2003-2004
Technical specifications:	Nominal thermal capacity: 1.4 MW biomass pressurised hot water boiler + 0.1 MW pressurised hot water economiser; length of pipe network:
	approx. 5,500 m
Scope of work:	Preliminary design of the overall plant; preparation of funding application,
	technical and economic optimisation of the district heating network and
	the biomass heating plant, preparation of permit applications, detailed
	design, supervision of construction and commissioning of the district
	cooperation with Ingenieurteam Bergmeister GmbH. South Tyrol
Piamass district heating plant	borloch (Vorarlborg, Austria)
	Purg Hetel Oberlech AT
Customer.	
Tochnical specifications:	2002-2005
reclinical specifications.	length of network: approx. 1.000 m
Scope of work:	Preliminary design of the overall plant: preparation of applications for
	funding; technical and economic optimisation of the district heating
	network and plant, preparation of permit applications; detailed design of
	the district heating network and biomass combustion plant, supervision of
	construction, support of commissioning and acceptance of the overall
	plant
Biomass district heating plant, La	tzfons and Verdings (South Tyrol, Italy)
Customer:	SEL AG, IT
Project period:	2002
Scope of work:	Preliminary design

Biomass district heating plant, St.	Nikolaus in the Ulten Valley (South Tyrol, Italy)	
Customer:	Förderungsgenossenschaft Ulten, IT	
Project period:	2002-2004	
Technical specifications:	Nominal thermal capacity: 0.6 MW biomass pressurised hot water boiler + 0.06 MW pressurised hot water economiser; length of pipe network: approx. 2,200 m	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant	
Biomass district heating plant, Ha	us im Ennstal (Styria, Austria)	
Customer:	Steirische Fernwärme GmbH, AT	
Project period:	2001	
Scope of work:	Preliminary design and preparation of plant application	
District heat supply, Admont (Styl	ria, Austria)	
Customer:	Steirische Fernwärme GmbH, AT	
Project period:	2001	
Scope of work:	Preliminary design	
Biomass district heating plant / Sawmill Gruber, Morter (South Tyrol, Italy)		
Customer:	Konrad Gruber OHG, IT	
Project period:	2001	
Scope of work:	Preliminary design	
Biomass district heating plant / U	nsere Liebe Frau im Walde (South Tyrol, Italy)	
Customer:	Gemeinde Unsere Liebe Frau im Walde, IT	
Project period:	2001	
Scope of work:	Preliminary design	
Biomass district heating plant, Su	lzberg (Vorarlberg, Austria)	
Customer:	Bäuerliche Genossenschaft Biomasse Fernwärme Sulzberg, AT	
Project period:	2001-2002 and 2006-2007	
Technical specifications:	Nominal thermal capacity: 0.6 MW biomass pressurised hot water boiler + 0.4 MW biomass pressurised hot water boiler + 0.1 MW pressurised hot water economiser; length of pipe network: approx. 4,800 m	
Scope of work:	Preliminary design of the overall plant; preparation of funding application, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the overall plant	
Biomass district heating plant, Le	ch am Arlberg (Vorarlberg, Austria)	
Customer:	Vorarlberger Kraftwerke AG, AT	
Project period:	1998-1999	
Technical specifications:	Nominal thermal capacities: 5.0 MW + 2.5 MW biomass pressurised hot water boiler + 1.5 MW flue gas condensation unit; length of pipe network: approx. 15,000 m	
Scope of work:	Preliminary design of the overall plant; detailed design and supervision of construction of the biomass furnace and boiler, flue gas cleaning system and the flue gas condensation unit	

Biomass district heating plant, St.	. Walburg im Ultental (South Tyrol, Italy)
Customer:	Förderungsgenossenschaft Ulten, IT
Project period:	1998-2000
Technical specifications:	Nominal thermal capacity: 1.4 MW biomass pressurised hot water boiler + 0.12 MW pressurised hot water economiser; length of pipe network: approx. 10,300 m
Scope of work:	Preliminary design of the overall plant; preparation of funding application, technical and economic optimisation of the district heating network and plant, preparation of permit applications, detailed design, supervision of construction of the overall plant including the network of pipes; support of commissioning and acceptance, plant monitoring and process optimisation
Biomass district heating plant, St.	. Pankraz im Ultental (South Tyrol, Italy)
Customer:	Förderungsgenossenschaft Ulten, IT
Project period:	1998-2000 and 2007
Technical specifications:	Nominal thermal capacity: 0.6 MW biomass pressurised hot water boiler + 0.06 MW pressurised hot water economiser; length of pipe network: approx. 1,500 m
Scope of work:	Preliminary design of the overall plant; preparation of funding application, technical and economic optimisation of the district heating network and plant, preparation of permit applications, detailed design, supervision of construction of the overall plant including the network of pipes; support of commissioning and acceptance, plant monitoring and process optimisation
Biomass district heating plant, Ta	msweg - EU-THERMIE demonstration project (Salzburg, Austria)
Customer:	Fernwärmeversorgungs GmbH, AT
Project period:	1995-1996
Technical specifications:	Nominal thermal capacities: 5.0 MW + 3.0 MW biomass pressurised hot water boiler + 1.6 MW flue gas condensation; length of pipe network: 22,000 m
Scope of work:	Preliminary design and detailed design of the innovative plant components: biomass drying unit, newly designed biomass furnace with integrated fractionated heavy metal separation and NOx reduction by primary measures, improved and computer-aided plant control and monitoring system, flue gas condensation unit with integrated sludge/condensate separation; monitoring and process optimisation including flue gas measurements and ash analyses over a two-year period, documentation of the whole project

Biomass combined heat and power plants based on an ORC cycle		
Biomass CHP plant based on an ORC cycle, Leoben (Styria, Austria)		
Customer:	Mayr-Melnhof Biomassekraftwerk Leoben GmbH, AT	
Project period:	2016	
Scope of work:	Preparation of permit applications for the installation of an ORC process	
	and a flue gas condensation unit	
Biomass CHP plant based on an ORC cycle, Salzburg (Austria)		
Customer:	SEEGEN, AT	
Project period:	2016	
Scope of work:	Technical and economic optimisation of several plants in order to extend the duration for the feed-in tariffs	

Flexible operation concepts of bio	omass CHP plants based on solid biomass in district heating networks
Funding authority:	Klima- und Energiefonds, AT (funding) and Austrian Research Promotion Agency (FFG), AT (funding program management)
Project period:	2016-2018
Scope of work:	Research project for more flexible operation concepts of biomass CHP plants based on solid biomass in district heating networks. Investigation of suitable process engineering & control design concepts to improve load change dynamics and partial load behaviour of biomass-fired CHP's and to development of optimal system constellations
Concentrated solar power combin	ned with biomass CHP using ORC-technology, Bronderslev (Denmark)
Customer:	PlanEnergi, DK
Project period:	2016
Technical specifications:	Nominal thermal capacity: 2x10 MW biomass thermal oil boiler; concentrated solar plant (CSP) 16,6 MW ; nominal electric capacity: 3,9 MW ORC-process
Scope of work:	Support of conception and commissioning of the overall plant
Biomass CHP plant based on an O	RC cycle, Hanover (New Hampshire, USA)
Customer:	Dartmouth College, USA
Project period:	2016
Scope of work:	Preliminary design
Biomass CHP plant based on an O	PRC cycle, Steinfort (Luxemburg)
Customer:	Cycleenergy Biomass Power AG, AT
Project period:	2014
Scope of work:	Technical and economic evaluation of the project
Biomass CHP plant based on an O	RC cycle, Plumas (Californien, USA)
Customer:	Wisewood Inc., USA
Project period:	2014
Technical specifications:	Nominal thermal capacity: 15 MW biomass thermal oil boiler; nominal electric capacity: 3,9 MW ORC-process
Scope of work:	Preliminary technical design of the overall CHP plant
Biomass CHP plant based on an O	RC cycle, Karyes (Mount Athos, Greece)
Customer:	Holy and Great Monastery of Vatopaidi, GR
Project period:	2012-2015 and 2017-2018
Technical specifications:	Nominal thermal capacity: 1.6 MW biomass thermal oil boiler + 0.3 MW thermal oil economiser; nominal electric capacity: 300 kW ORC process; nominal chilling capacity: 1 MW
Scope of work:	Preliminary design of the overall CHP plant, preparation of permit applications, detailed design of the overall CHP plant
Biomass CHP plant based on an O	RC cycle, Trierweiler (Rheinland-Pfalz, Germany)
Customer:	Klaus Borne Türenfabrik GmbH & Co KG, DE
Project period:	2012
Technical specifications:	Nominal thermal capacity: 4.8 MW biomass thermal oil boiler + 1.1 MW thermal oil economiser; nominal electric capacity: 1,0 MW ORC process
Scope of work:	Preliminary design of the overall CHP plant
Biomass CHP plant based on an O	RC cycle, Kuressaare (Saare, Estonia)
Customer:	AS Kuressaare Soojus, EE
Project period:	2010-2013
Technical specifications:	Nominal thermal capacity: 9.8 MW biomass thermal oil boiler + 2.2 MW
Scope of work:	Detailed design supervision of construction and support of commissioning
Scope of work.	and acceptance of the overall CHP plant plant monitoring and process
	optimisation

solar energy - EU demonstration	project Sunstore 4, Marstal (AERO, Denmark)	
Customer:	Marstal Fjernvarme a.m.b.a., DK	
Project period:	2010-2013	
Technical specifications:	Nominal thermal capacity: 3,24 MW biomass thermal oil boiler + 0,91 MW thermal oil economiser; nominal electric capacity: 750 kW ORC-Process	
Scope of work:	detailed design of the biomass CHP plant; CFD-simulation of the biomass furnace and the thermal oil boiler, supervision of construction and support of commissioning and acceptance of the biomass CHP plant	
Biomass CHP plant based on an C)RC cycle, Unterpremstätten (Styria, Austria)	
Customer:	austriamicrosystems AG, AT	
Project period:	2010	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C)RC cycle, Rajghat (Daragaon, Bangladesh)	
Customer:	Solor Bioenergi Holding AS, NO	
Project period:	2009	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C)RC cycle, Mühlbach (South Tyrol, Italy)	
Customer:	Konrad Lanz GmbH, IT	
Project period:	2009	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C	RC cycle, Lanouee Forest (Brittany, France)	
Customer:	EFR Managemet LLP, FR	
Project period:	2009	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C)RC cycle, Innsbruck (Tyrol, Austria)	
Customer:	TIGAS-Erdgas Tirol GmbH, AT	
Project period:	2008	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C)RC cycle, Übelbach (Styria, Austria)	
Customer:	Gaulhofer Vertrieb GmbH & Co KG, AT	
Project period:	2008	
Scope of work:	Preliminary design	
Biomass CHP plant based on an ORC cycle, Lenzing (Upper Austria, Austria)		
Customer:	Holzindustrie Lenzing GmbH, AT	
Project period:	2007	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C	RC cycle, Volketswil (Zurich, Switzerland)	
Customer:	Holinger AG, CH	
Project period:	2007	
Scope of work:	Preliminary design	
Biomass CHP plant based on an C	ORC cycle, Mariazell (Styria, Austria)	
Customer:	Stadtbetriebe Mariazell Gesellschaft m.b.H., AT	
Project period:	2007	
Scope of work:	Preliminary design and preparation of permit applications	

Next generation CHP plant with an ORC plant based on a hybrid system consisting of biomass combustion and solar energy - EU demonstration project "Sunstore 4", Marstal (AERO, Denmark)

Biomass CHP plant based on an	ORC cycle, Allendorf (Hessen, Germany)
Customer:	Viessmann Werke GmbH & Co KG, DE
Project period:	2006-2008
Technical specifications:	Nominal thermal capacity: 1.1 MW biomass thermal oil boiler + 0.1 MW thermal oil economiser + 0.11 MW pressurised hot water economiser; nominal electric capacity: 0.18 MW ORC process
Scope of work:	Preliminary design of the overall CHP plant, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant, plant monitoring and process optimisation

Biomass CHP plant based on an ORC cycle - enlargement of existing district heating plant, Olang (South Tyrol, Italy)

Customer:	Fernheizwerk Olang GmbH, IT
Project period:	2006-2008
Technical specifications:	Nominal thermal capacity: 4.2 MW biomass thermal oil boiler + 0.15 MW pressurised hot water economiser; existing boiler: 2 x 4 MW biomass pressurised hot water boiler + 1.2 MW flue gas condensation unit; nominal electric capacity: 0.72 MW ORC process
Scope of work:	Preliminary design of the overall CHP plant, preparation of applications for national funding, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant
Biomass CHP plant based on an (DRC cycle / Josko Fenster und Türen GmbH, Kopfing (Upper Austria, Austria)
Customer:	Josko Fenster und Türen GmbH, AT
Project period:	2006-2008
Technical specifications:	Nominal thermal capacity: 1.1 MW biomass thermal oil boiler + 0.1 MW thermal oil economiser + 0.15 MW pressurised hot water economiser; nominal electric capacity: 0.2 MW ORC process
Scope of work:	Preliminary design of the overall CHP plant, preparation of applications for national funding, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant, plant monitoring and process optimisation
Biomass CHP plant based on an (Ulten Valley (South Tyrol, Italy)	DRC cycle - enlargement of existing district heating plant, St.Walburg in the
Customer:	Förderungsgenossenschaft Ulten, IT
Project period:	2006-2007
Technical specifications:	Nominal thermal capacity: 1.2 MW thermal oil boiler incl. thermal oil economiser + 0.13 MW pressurised hot water economiser; nominal electric capacity: 0,2 MW ORC process
Scope of work:	Preliminary design of the overall plant; preparation of funding application, technical and economic optimisation of the plant, preparation of permit applications, detailed design, supervision of construction of the overall plant; support of commissioning and acceptance, plant monitoring and process optimisation
Biomass CHP plant based on an (DRC cycle, Deutschlandsberg (Styria, Austria)
Customer:	Koralm Energie GmbH, AT
Project period:	2005
Scope of work:	Preliminary design
Biomass CHP plant based on an O	DRC cycle (Mount Athos, Greece)
Customer:	Holy and Great Monastery of Vatopaidi, GR
Project period:	2005
Scope of work:	Preliminary design and preparation of permit applications

Biomass CHP plant based on an ORC cycle, Ahrntal (South Tyrol, Italy)		
Customer:	Wärme- und Energiegenossenschaft Ahrntal, IT	
Project period:	2005	
Scope of work:	Preliminary design	
Biomass CHP plant based on an O	RC cycle, Northland Forest (Fort McMurray, AB, Kanada)	
Customer:	Northland Forest Products Ltd., CA	
Project period:	2005	
Scope of work:	Preliminary design	
Biomass CHP plant based on an O	RC cycle - enlargement of existing district heating plant, Tamsweg (Salzburg,	
Austria)		
Customer:	Fernwärmeversorgungs GmbH, AT	
Project period:	2005-2006	
Technical specifications:	Nominal electric capacity: 3.2 MW biomass thermal oil boiler + 0.5 MW pressurised hot water economiser; nominal electric capacity: 0.5 MW ORC	
	process	
Scope of work:	Preparation of applications for national funding, preparation of permit applications and detailed design of the overall CHP plant, supervision of construction, commissioning and acceptance of the CHP plant. Preparation of funding and permit applications in cooperation with SEEGEN, Salzburg	
Biomass CHP plant based on an O	RC cycle, Treibach/Althofen (Carinthia, Austria)	
Customer:	Tilly Holzindustrie Gesellschaft m.b.H., AT	
Project period:	2004-2006	
Technical specifications:	Nominal thermal capacity: 10 MW biomass thermal oil boiler + 1.5 MW pressurised hot water economiser; nominal electric capacity: 1.5 MW ORC process	
Scope of work:	Preliminary design of the overall CHP plant, preparation of applications for national funding, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant	
Biomass CHP plant based on an O	RC cycle, Frohnleiten (Styria, Austria)	
Customer:	Gemeindebetriebe Frohnleiten, AT	
Project period:	2004	
Scope of work:	Preliminary design and preparation of permit applications	
Biomass CHP plant based on an ORC cycle, Horn, Vitis and Waidhofen (Lower Austria, Austria)		
Customer:	Fernwärmeversorgungsgenossenschaft Vitis, AT	
Project period:	2004	
Scope of work:	Preliminary design	
Biomass CHP plant based on an O	RC cycle, Sterzing (South Tyrol, Italy)	
Customer:	Fa. MAWERA Holzfeuerungsanlagen GesmbH, AT	
Project period:	2003	
Scope of work:	Preliminary design	
Biomass CHP plant based on an O	RC cycle / Weitzer Parkett, Weiz (Styria, Austria)	
Customer:	Weitzer-Parkett GmbH&CoKG, AT	
Project period:	2003	
Scope of work:	Preliminary design	

Biomass CHP plant based on an O	RC cycle, Längenfeld (Tyrol, Austria)
Customer:	Tiroler Wasserkraft AG, AT
Project period:	2003-2004
Technical specifications:	Nominal thermal capacities: 4.0 MW biomass pressurised hot water boiler + 6.5 MW biomass thermal oil boiler + 1.2 MW flue gas condensation unit; nominal electric capacity: 1.1 MW ORC process
Scope of work:	Preliminary design of the overall plant, preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design and supervision of construction of the overall CHP plant, detailed design and support concerning the supervision of coordination of the district heating network
Biomass CHP plant based on an O	RC cycle – extension Stadtwärme Lienz (Tyrol, Austria)
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT
Project period:	2003-2006
Technical specifications:	Nominal thermal capacity: 8.7 MW biomass thermal oil boiler + 1.3 MW pressurised hot water economiser; nominal electric capacity: 1.5 MW ORC processes
Scope of work:	Preliminary design of the overall CHP plant, preparation of applications for national funding, preparation of permit applications, detailed design and supervision of construction of the CHP plant, support of commissioning and acceptance of the overall CHP plant; project performed in cooperation with PLAN.T, Graz
Biomass CHP plant based on an O	RC cycle, Sexten (South Tyrol, Italy)
Customer:	Fernheizwerk Sexten GmbH, IT
Project period:	2003
Scope of work:	Preliminary design
Biomass CHP plant based on an O	RC cycle / Theurl sawmill, Assling (Tyrol, Austria)
Customer:	Brüder Theurl GmbH Sägewerk und Hobelwerk, AT
Project period:	2003-2005
Technical specifications:	Nominal thermal capacity: 6.5 MW biomass thermal oil boiler + 0.5 MW pressurised hot water economiser; nominal electric capacity: 1.0 MW ORC process
Scope of work:	Preliminary design of the overall CHP plant, preparation of applications for national funding, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant
Biomass CHP plant based on three (Styria, Austria)	e ORC units / Biomasse-KWK-Leoben Betriebsgesellschaft m.b.H., Leoben
Customer:	Biomasse-KWK-Leoben Betriebsgesellschaft m.b.H., AT
Project period:	2003-2006
Technical specifications:	Total nominal thermal capacities: 26.1 MW biomass thermal oil boilers + 2.1 MW pressurised hot water economisers; total nominal electric capacity: 4.5 MW ORC processes
Scope of work:	Preparation of applications for national funding, preparation of permit applications, detailed design, support of supervision of construction, commissioning and acceptance of the overall CHP plant; project performed in cooperation with PLAN.T, Graz and EnerTec, Graz
Biomass CHP plant based on an O	RC cycle / District heating plant Siezenheim (Salzburg, Austria)
Customer:	FWG Fernwärme G.m.b.H., AT
Project period:	2002
Scope of work:	Preparation of permit applications in cooperation with Seegen

Biomass CHP plant based on an (DRC cycle, Zams-Landeck (Tyrol, Austria)
Customer:	Tiroler Wasserkraft AG, AT
Project period:	2002
Scope of work:	Preliminary design and preparation of permit applications
Biomass CHP plant based on an O	DRC cycle / Sarner Holz, Sarntein (South Tyrol, Italy)
Customer:	Sarner Holz KG, IT
Project period:	2002
Scope of work:	Preliminary design
Extension of the existing biomass cycle, Lofer (Salzburg, Austria)	s district heating plant in Lofer with a biomass CHP plant based on an ORC
Customer:	Hackschnitzel und Heizgenossenschaft Reg. Gen.m.b.H. Lofer – St. Martin, AT
Project period:	2002-2004
Technical specifications:	Nominal thermal capacity: 4.2 MW biomass thermal oil boiler (3.75 MW for the ORC process) + 0.6 MW pressurised hot water economiser; nominal electric capacity: 0.6 MW ORC process
Scope of work:	Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant; project performed in cooperation with SEEGEN, Salzburg
Extension of the existing biomass cycle, Großarl (Salzburg, Austria)	s district heating plant in Grossarl with a biomass CHP plant based on an ORC
Customer:	Hackschnitzel und Heizgenossenschaft Reg. Gen.m.b.H. Großarl, AT
Project period:	2002-2005
Technical specifications:	Nominal thermal capacity: 3.2 MW biomass thermal oil boiler + 0.5 MW pressurised hot water economiser; nominal electric capacity: 0.5 MW ORC process
Scope of work:	Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant; project performed in cooperation with SEEGEN, Salzburg
Biomass CHP plant based on an O	DRC cycle, Dobbiaco (South Tyrol, Italy)
Customer:	Fernheizwerk Toblach Gen.m.b.H., IT
Project period:	2002-2003
Technical specifications:	Nominal thermal capacity: 8.7 MW biomass thermal oil boiler + 0.5 MW pressurised hot water economiser + 2.4 MW flue gas condensation unit; nominal electric capacity: 1.5 MW ORC process
Scope of work:	Technical and economic optimisation of the CHP unit (ORC), detailed design of the ORC unit, support during supervision of construction and commissioning of the ORC unit; project performed in cooperation with SEEGEN/Salzburg
Biomass CHP plant based on an (DRC cycle / Lanz, Mühlbach (South Tyrol, Italy)
Customer:	Holzleimbau und Sägewerk GmbH Lanz, IT
Project period:	2001
Scope of work:	Preliminary design
Biomass CHP plant based on an (DRC cycle / Tilo, Lohnsburg (Upper Austria, Austria)
Customer:	G. Schrattenecker GesmbH & Co KG, AT
Project period:	2000
Scope of work:	Preliminary design, preparation of funding application, preparation of permit application and preparation of bids

Biomass CHP plant based on an C	DRC cycle / District heating plant Tamsweg (Salzburg, Austria)	
Customer:	Fernwärmeversorgungs GmbH Tamsweg, AT	
Project period:	2000	
Scope of work:	Preliminary design	
Biomass CHP plant based on an ORC cycle / Chemometall (Vienna, Austria)		
Customer:	Chemometall Anlagenerrichtung KEG, AT	
Project period:	2000	
Scope of work:	Preliminary design, preparation of funding application	
Waste wood-fired combined heat, cooling and power (CHCP) plant based on an ORC cycle and an absorpti chiller, BIOSTROM, Fussach - national demonstration project (Vorarlberg, Austria)		
Customer:	Biostrom Erzeugungs GmbH, AT	
Project period:	2000-2002	
Technical specifications:	Nominal thermal capacities: 6.2 MW biomass thermal oil boiler + 1.0 MW pressurised hot water economiser; nominal electric capacity: 1.1 MW ORC process	
Scope of work:	Preliminary design of the overall plant, preparation of applications for national funding; technical and economic optimisation of the CHP unit and the absorption chiller (combined heat, cooling and power plant); preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the combined heat, cooling and power plant (ORC, absorption chiller) and hydronic installations	
Biomass CHP plant based on an C Lienz - EU-THERMIE demonstration	DRC cycle and a newly developed fuzzy logic control system / Stadtwärme on project (Tyrol, Austria)	
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT	
Project period:	1998-2001	
Technical specifications:	Nominal thermal capacities: 7.0 MW biomass pressurised hot water boiler + 6.0 MW biomass thermal oil boiler + 1.5 MW flue gas condensation unit; nominal electric capacity: 1.0 MW ORC process	
Scope of work:	Preliminary design of the overall plant, preparation of applications for EU- THERMIE and national funding; technical and economic optimisation of the CHP unit, detailed design of the CHP plant, supervision of construction and support of commissioning and acceptance of the CHP plant	
Biomass CHP plant based on an ORC cycle / STIA Holzindustrie, Admont - EU-THERMIE demonstration project (Styria, Austria)		
Customer:	STIA-Holzindustrie GmbH, AT	
Project period:	1998-1999	
Technical specifications:	Nominal thermal capacities: 4.0 MW biomass pressurised hot water boiler + 3.2 MW biomass thermal oil boiler + 1.5 MW flue gas condensation unit; nominal electric capacity: 0.4 MW ORC process	
Scope of work:	Preliminary design of the overall plant, preparation of applications for EU- THERMIE and national funding; technical and economic optimisation of the CHP unit, detailed design of the ORC process, the flue gas cleaning unit and the flue gas condensation unit, supervision of construction and support of commissioning and acceptance of the ORC unit	

Biomass combined heat and power plants based on a steam turbine process		
Biomass CHP plant based on a ste	eam turbine process, Enns (Upper Austria, Austria)	
Customer:	Donausäge Rumplmayr GmbH, AT	
Project period:	2020-	
Scope of work:	Rebuilding of the existing steam boiler plant and low temperature heat	
	recovery as well as installation of a flue gas condensation unit.	
	Technical and economic optimisation of the CHP unit	
Biomass CHP plant based on a ste	eam turbine process, Lauterbach (Hesse, Germany)	
Customer:	Pfeifer Holz GmbH, DE	
Project period:	2019-2020	
Scope of work:	Technical evaluation of the CHP unit	
Biomass CHP plant based on a ste	eam turbine process, Salzburg (Salzburg, Austria)	
Customer:	Salzburg AG, AT	
Project period:	2019	
Technical specifications:	Nominal thermal capacity: 7 MW biomass steam boiler; 9,5 MW biomass	
	hot-water boiler; nominal electric capacity: 0.5 MW steam turbine; 2 MW	
	flue gas condensation; 11 MW absorption heat pump	
Scope of work:	Conception and plant layout	
Biomass CHP plant based on a ste	eam turbine process, Unterbernbach (Bavaria, Germany)	
Customer:	Pfeifer Holz GmbH, DE	
Project period:	2017	
Scope of work:	Technical and economic optimisation of the CHP unit and belt dryers	
Biomass CHP plant based on a steam turbine process, Althofen (Carinthia, Austria)		
Customer:	Tilly Bioenergie Gesellschaft m. b. H., AT	
Project period:	2016	
Scope of work:	Preliminary design	
Biomass CHP plant based on a ste	eam turbine process / EVN AG, Baden (Lower Austria, Austria)	
Customer:	EVN AG, AT	
Project period:	2016	
Scope of work:	Preparation of permit applications for the installation of a flue gas	
	condensation unit	
Biomass CHP plant based on a ste	eam turbine process, Ramingdorf (Lower Austria, Austria)	
Customer:	Bioenegie Steyr GmbH, AT	
Project period:	2016	
Scope of work:	Installation of a flue gas condensation unit	
	Preparation of bidding documents	
Biomass CHP plant based on a steam turbine process, Chanovice (Czech Republic)		
Customer:	Pfeifer Holz s.r.o., CZ	
Project period:	2016-2020	
Scope of work:	Rebuilding of the existing steam boiler plant and low temperature heat	
	recovery as well as installation of a flue gas condensation unit.	
	nermit applications, dotailed design, supervision of construction and	
	support of commissioning and acceptance of the plant	
Biomass CHP plant based on a ste	pam turbine process. Siezenheim 2 (Salzburg Austria)	
Customer:	Salzburg AG. AT	
Project period	2015	
Technical specifications:	Nominal thermal canacity: 15 MW biomass steam boiler: nominal electric	
reenneur speemeations.	capacity: 4,24 MW steam turbine	
Scope of work:	Conception, preparation of permit application of the biomass CHP plant	

Biomass CHP plant based on a ste	eam turbine process for Bioenergy-Point (Serbia)
Customer:	3ES DOO BEOGRAD, SRB
Project period:	2015-2016
Technical specifications:	Nominal thermal capacity: 10,5 MW biomass steam boiler; nominal electric capacity: 2,1 MW steam turbine
Scope of work:	Conception, preparation of permit application and preparation of bids for the biomass CHP plant
Biomass CHP plant based on a ste	eam turbine process, Altheim (Upper Austria, Austria)
Customer:	Wiesner Hager Zentrale Dienste GmbH, AT
Project period:	2015
Scope of work:	Assessment of plant operation and development of a follow-up energy
	supply concept
Biomass CHP plant based on a ste	eam turbine process, Kundl (Tyrol, Austria)
Customer:	Pfeifer Holz GmbH & Co KG, AT
Project period:	2015-2017
Scope of work:	Rebuilding of the existing steam boiler plant and low temperature heat recovery as well as installation of a flue gas condensation unit including condensate treatment (bioreactor).
	Preparation of applications for national funding; technical and economic
	optimisation of the CHP unit, preparation of permit applications, detailed
	design, supervision of construction and support of commissioning and
Diamage CUD plant based on a ste	
Customer:	Wisewood Inc. USA
Project period:	201 <i>4</i>
Technical specifications:	2014 Nominal thermal canacity: 12 MW biomass steam boiler: nominal electric
recifical specifications.	Nominal thermal capacity. 12 NW biomass steam boller, nominal electric
	capacity: 4 MW steam turbine
Scope of work:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning
Scope of work: Biomass CHP plant based on a ste	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy)
Scope of work: Biomass CHP plant based on a ste Customer:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT
Scope of work: Biomass CHP plant based on a ste Customer: Project period:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria)
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Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6 5 MW
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning cam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant cam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning cam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant cam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant eam turbine process, VictoriaGroup-Serbia Pro Energo, SRB
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant Pro Energo, SRB 2010
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Scope of work:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant eam turbine process, VictoriaGroup-Serbia Pro Energo, SRB 2010 Preliminary design
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Scope of work: Biomass CHP plant based on a ster	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant eam turbine process, VictoriaGroup-Serbia Pro Energo, SRB 2010 Preliminary design eam turbine process, Vösendorf (Lower Austria, Austria)
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Scope of work:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning eam turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant eam turbine process, VictoriaGroup-Serbia Pro Energo, SRB 2010 Preliminary design eam turbine process, Vösendorf (Lower Austria, Austria) EVN Wärme GmbH, AT
Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Scope of work: Biomass CHP plant based on a ster Customer: Project period: Scope of work:	capacity: 4 MW steam turbine Preliminary technical design of the CHP plant, 3D-planning am turbine process, Condino (Trent, Italy) Condino Energia Srl, IT 2013 Nominal thermal capacity: 14.8 MW biomass steam boiler; nominal electric capacity: 4.3 MW steam turbine Conception, preparation of permit application and preparation of requests for bids of the biomass CHP plant eam turbine process, Kufstein (Tyrol, Austria) Bioenergie Kufstein GmbH, AT 2012-2014 Rebuilding of the existing steam boiler plant into a back-pressure turbine with a nominal electric capacity of 6.5 MW Preparation of applications for national funding; technical and economic optimisation of the CHP unit, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the plant eam turbine process, VictoriaGroup-Serbia Pro Energo, SRB 2010 Preliminary design eam turbine process, Vösendorf (Lower Austria, Austria) EVN Wärme GmbH, AT 2010

Biomass CHP plant based on a ste	eam turbine process, Ramingdorf (Lower Austria, Austria)
Customer:	EVN Wärme GmbH, AT
Project period:	2009
Scope of work:	Preparation of permit applications, consulting service regarding the plant
	concept and support of supervision of construction and commissioning
Biomass CHP plant based on a ste	eam turbine process, Caithness (Scotland)
Customer:	Summerleaze Ltd., UK
Project period:	2008
Scope of work:	Preliminary design
Biomass CHP plant based on a ste	eam turbine process, Lower Saxony (Germany)
Customer:	Desmet Ballestra Ethanol GmbH, DE
Project period:	2008
Scope of work:	Preliminary design
Biomass CHP plant based on a ste	eam turbine process, Spiez (Bern, Switzerland)
Customer:	sol-E Suisse AG, CH
Project period:	2008
Scope of work:	Preliminary design
Biomass CHP plant based on a ste	eam turbine process, Bando di Argenta (Ferrara, Italy)
Customer:	San Marco Bioenergie S.p.A., IT
Project period:	2009
Scope of work:	Technical evaluation
Biomass CHP plant based on a ste	eam turbine process, Crotone (Calabria, Italy)
Customer:	Biomasse Italia S.p.A., IT
Project period:	2008
Scope of work:	Economic evaluation
Biomass CHP plant based on a ste	eam turbine process, Aschach (Upper Austria, Austria)
Biomass CHP plant based on a ste Customer:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT
Biomass CHP plant based on a ste Customer: Project period:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007
Biomass CHP plant based on a ste Customer: Project period: Scope of work:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece)	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine;
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications:	eam turbine conductor eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work:	eam turbine conductor eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project EU project partner, preparation of permit
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work:	eam turbine evaluation eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR).
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work:	eam turbine conductor eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional
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Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste	eam turbine conductori eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design eam turbine process / EVN AG, Mödling (Lower Austria, Austria)
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design eam turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer: Project period:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design eam turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT 2004-2007
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer: Project period: Technical specifications:	aam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design eam turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT 2004-2007 Thermal capacity: 23,4 MW biomass-steam boiler; electric capacity: 5.0 MW steam turbine
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer: Project period: Technical specifications: Scope of work:	eam turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design eam turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT 2004-2007 Thermal capacity: 23,4 MW biomass-steam boiler; electric capacity: 5.0 MW steam turbine Preliminary design of the overall plant, preparation of applications for
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer: Project period: Technical specifications: Scope of work:	earn turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design earn turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT 2004-2007 Thermal capacity: 23,4 MW biomass-steam boiler; electric capacity: 5.0 MW steam turbine Preliminary design of the overall plant, preparation of applications for national funding, preparation of permit applications, preparation of
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer: Project period: Technical specifications: Scope of work:	earn turbine process, Aschach (Upper Austria, Austria) Agrana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design earn turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT 2004-2007 Thermal capacity: 23,4 MW biomass-steam boiler; electric capacity: 5.0 MW steam turbine Preliminary design of the overall plant, preparation of applications for national funding, preparation of permit applications, preparation of invitation to bid and evaluation of bids for the CHP plant; supervision of invitation to bid and evaluation of bids for the CHP plant; supervision of
Biomass CHP plant based on a ste Customer: Project period: Scope of work: CHP plant based on a steam turb (Meligalas, Greece) Customer: Project period: Technical specifications: Scope of work: Biomass CHP plant based on a ste Customer: Project period: Technical specifications: Scope of work:	 Economic Conduction Parana Stärke GmbH, AT 2007 Preliminary design ine process using olive residues as fuel / New Energy Biomasse Hellas GmbH New Energy Biomasse Hellas GmbH, GR 2004-2007 Nominal thermal capacity: 100.0 MW biomass steam boiler; nominal electric capacity: 26.3 MW steam turbine; fuel: olive residues Preparation of EU project application, coordination support for EU demonstration project, EU project partner, preparation of permit applications in cooperation with Infratec S.A. and Impetus S.A. (GR), preparation of requests for bids and evaluation of bids and functional design specifications, assistance in the detailed design eam turbine process / EVN AG, Mödling (Lower Austria, Austria) EVN AG, AT 2004-2007 Thermal capacity: 23,4 MW biomass-steam boiler; electric capacity: 5.0 MW steam turbine Preliminary design of the overall plant, preparation of applications for national funding, preparation of permit applications, preparation of invitation to bid and evaluation of bids for the CHP plant; supervision of construction and support of commissioning and acceptance of the biomass

Biomass CHP plant based on a steam turbine process / EVN AG, Baden (Lower Austria, Austria)	
Customer:	EVN AG, AT
Project period:	2004-2007
Technical specifications:	Thermal capacity: 23,4 MW biomass-steam boiler; electric capacity: 5.0
	MW steam turbine
Scope of work:	Preliminary design of the overall plant, preparation of applications for national funding, preparation of permit applications, preparation of invitation to bid and evaluation of bids for the CHP plant; supervision of construction and support of commissioning and acceptance of the biomass
	furnace, steam boiler and flue gas cleaning system; project performed in cooperation with Verbundplan GmbH / Villach
Biomass CHP plant based on a ste	eam turbine process, Voitsberg (Styria, Austria)
Customer:	Steirische Fernwärme GmbH, AT
Project period:	2003
Scope of work:	Preliminary design
Biomass CHP plant based on a ste Austria)	eam turbine process / S. Spitz GesmbH, Attnang-Puchheim (Upper Austria,
Customer:	S. Spitz GesmbH, AT
Project period:	2003
Scope of work:	Preliminary design
Biomass CHP plant based on a ste Austria)	eam turbine process / Holzindustrie Stallinger, Frankenmarkt (Upper Austria,
Customer:	Holzindustrie Stallinger, AT
Project period:	2003-2005
Technical specifications:	Nominal thermal capacity: 24.5 MW biomass steam boiler; nominal
	electric capacity: 6.5 MW steam turbine
Scope of work:	Preliminary design of the overall plant, preparation of applications for national funding; preparation of permit applications and preparation of invitation to bid and evaluation of bids in cooperation with Energie AG
Biomass CHP plant based on a ste	eam turbine process / Ennstal-Milch, Stainach (Styria, Austria)
Customer:	Ennstal Milch KG, AT
Project period:	2003
Scope of work:	Preliminary design and preparation of permit applications
Biomass CHP plant based on a ste	eam turbine process / Energie AG, Timelkam (Upper Austria, Austria)
Customer:	Energie AG, AT
Project period:	2003
Scope of work:	Preparation of funding application
Biomass CHP plant based on a ste	am turbine process, Kufstein (Tyrol, Austria)
Customer:	Tiroler Wasserkraft AG, AT
Project period:	2002-2004
Technical specifications:	Nominal thermal capacity: 18.7 MW biomass steam boiler; nominal electric capacity: 5.0 MW steam turbine
Scope of work:	Preparation of funding application, preparation of permit applications and CFD simulation
Biomass CHP plant based on a ste	eam turbine process, Voitsberg (Styria, Austria)
Customer:	Steirische Fernwärme GmbH, AT
Project period:	2001
Scope of work:	Preliminary design

Biomass CHP plant based on a ste	am turbine process / LINZ STROM GmbH, Linz (Upper Austria, Austria)
Customer:	Linz Strom GmbH, AT
Project period:	2001-2003
Technical specifications:	Nominal thermal capacity: 26.0 MW biomass steam boiler; nominal electric capacity: 7.0 MW steam turbine
Scope of work:	Preliminary design of the overall plant, preparation of applications for national funding; technical and economic optimisation of the CHP unit; preparation of permit applications, preparation of invitation to bid and evaluation of bids for the CHP plant, quality inspection of the unit after start-up
Biomass CHP plant based on a ste	am turbine process / Fuchsluger, Waidhofen (Upper Austria, Austria)
Customer:	Josef Fuchsluger, AT
Project period:	1999
Scope of work:	Preparation of funding application, preparation of permit applications in cooperation with Verbundplan
Biomass CHP plant based on a ste	am turbine process / Holzindustrie Preding (Styria, Austria)
Customer:	Holzindustrie Preding GmbH, AT
Project period:	1998
Scope of work:	Preliminary design, preparation of funding application and preparation of permit applications

Biomass combined heat and power plants based on a screw-type engine

Biomass CHP plant based on a screw-type engine cycle / Fernwärmeversorgungsgenossenschaft Hartberg (Styria, Austria)

Country and	
Customer:	Fernwarmeversorgungsgenössenschaft vitis, Al
Project period:	2019-
Technical specifications:	Nominal thermal capacity: 18.0 MW biomass steam boiler (4.5 MW for the screw-type engine process); nominal electric capacity: 0.5 MW screw-type engine
Scope of work:	Preparation of applications for national funding, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the CHP unit
is made of LID release based are a	erou tune engine puelo / Fernuiërmeueroergungegeneesenschaft Hertherg

Biomass CHP plant based on a screw-type engine cycle / Fernwärmeversorgungsgenossenschaft Hartberg – EU demonstration project (Styria, Austria)

Customer:	Fernwärmeversorgungsgenossenschaft Vitis, AT
Project period:	2001-2003
Technical specifications:	Nominal thermal capacity: 18.0 MW biomass steam boiler (5.6 MW for the screw-type engine process); nominal electric capacity: 0.71 MW screw-type engine
Scope of work:	Preliminary design of the overall plant, preparation of applications for EU and national funding, technical and economic optimisation of the CHP plant, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the CHP unit

Biomass combined heat and po	er plants based on	Stirling engine techn	ology
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Biomass CHP plant based on Stir	ling engine technology, Allendorf (Hessen, Germany)
Customer:	Viessmann Werke GmbH & Co KG, DE
Project period:	2006-2009
Technical specifications:	Nominal thermal capacity: 0.24 MW biomass furnace (nominal thermal power output); nominal electric capacity: 0.035 MW
Scope of work:	Preliminary design of the overall CHP plant, preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHP plant

Biomass CHP plant based on Stirli	ng engine technology / TDZ Ennstal, Reichraming (Upper Austria, Austria)
Customer:	TDZ Ennstal, AT
Project period:	2005-2006
Technical specifications:	Nominal thermal capacity: 0.25 MW biomass furnace (nominal thermal power output); nominal electric capacity: 0.035 MW Stirling engine; wood chips and log wood drying system
Scope of work:	Preliminary design of the biomass CHP plant; preparation of applications for funding; preparation of permit applications; support of plant commissioning, plant monitoring

Combined heat and power plants based on vegetable oil

CHP plant based on vegetable oil-fired engines (combined heat and power units) and downstream ORC cycle / vegetable oil CHP New Energy (Germany)

Customer:	New Energy Hannover GmbH, DE
Project period:	2005
Technical specifications:	Nominal electric capacity vegetable oil-fired engines: 4.7 MW per unit; nominal electric capacity ORC process: 0.3 MW per unit; 5 units per site
Scope of work:	Preliminary design of the overall plant, preparation of permit applications; project performed in cooperation with concon GmbH

Biogas plants	
Biogas production with dry fermentation; Lienz (Tyrol, Austria)	
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT
Project period:	2020
Scope of work:	Feasibility study concerning substrate survey and technology evaluation
Optimisation guideline for biogas	plants
Customer:	Lokale Energie Agentur Oststeiermark, AT
Project period:	2008
Scope of work:	Preparation of an optimisation guideline for biogas plants based on a systematic optimisation of the biogas plant development by strategic studying of realised plants and projects
Anaerobic reactor for the treatme	ent of dairy waste water and for the production of biogas including the
utilisation of biogas in a gas engin	ie, Wörgl (Tyrol, Austria)
Customer:	Tirol Milch reg.Gen.m.b.H., AT
Project period:	2006
Scope of work:	Preliminary design
Biogas CHP plant based on agricu Austria)	ltural waste with integrated gas treatment, Bad Tatzmannsdorf (Burgenland,
Customer:	Best Energy VertriebsgmbH, AT
Project period:	2006
Technical specifications:	Nominal electric capacity: 2 x 0.25 MW gas engines, nominal thermal capacity: 2 x 0.4 MW gas engine waste heat
Scope of work:	Preliminary plant design, technical and economic assessment of a biogas CHP plant based on agricultural waste with integrated gas treatment for biogas injection into an existing natural gas grid and utilisation in gas engines at the customer sites
Agricultural biogas CHP plant base	ed on a gas engine, Saaz (Styria, Austria)
Customer:	RWP-Bioenergie GmbH, AT
Project period:	2005
Scope of work:	Monitoring

Biogas CHP plant based on agrice	ultural waste with fuel cell and integrated gas treatment
Customer:	Internal project, AT
Project period:	2005
Technical specifications:	Nominal electric capacity: 0.25 MW fuel cell; nominal thermal capacity: 0.18 MW fuel cell waste heat (development phase)
Scope of work:	Preliminary plant design and conceptual design, technical and economic assessment
Biogas plant with integrated gas	treatment for biogas injection into an existing natural gas grid
Customer:	Internal project, AT
Project period:	2005
Technical specifications:	Biogas treatment capacity: 200 Nm3/h (development phase)
Scope of work:	Preliminary plant design and conceptual design, technical and economic assessment
Biogas CHP plant based on agrice	ultural waste with gas engine, Hídépítő (Hungary)
Customer:	Hídépítő Rt., HU
Project period:	2005
Technical specifications:	Nominal electric capacity: 0.25 MW gas engine; nominal thermal capacity: 0.30 MW gas engine waste heat
Scope of work:	Preliminary plant and conceptual design, technical and economic assessment
Combination of an anaerobic wa	ste water treatment plant and a biogas CHP plant for the energetic utilisation
of organic residues, Enns (Upper	Austria, Austria)
Customer:	Hermann Pfanner Getränke Ges.m.b.H., AT
Project period:	2005
Technical specifications:	Anaerobic waste water treatment plant: 685 m3 waste water/day; 5,200 kgCOD/day; nominal electric capacity (gas engine): 0.5 MW; nominal thermal capacity (gas engine): 0.57 MW; thermal biogas utilisation (substitution of natural gas): 100 m3/h
Scope of work:	Preliminary plant and conceptual design, technical and economic assessment, preparation of applications for funding of an anaerobic waste water treatment plant and a biogas CHP plant for the energetic utilisation of organic residues with biogas utilisation in a gas engine and feed-in of biogas into the company-internal natural gas grid
Biogas CHP plant based on agricu	ultural waste with gas engine, Zwettl (Lower Austria, Austria)
Customer:	Fernwärme Waldviertel reg.Gen.m.b.H., AT
Project period:	2004
Technical specifications:	Nominal electric capacity: 0.5 MW gas engine, nominal thermal capacity: 0.57 MW gas engine waste heat
Scope of work:	Preliminary plant design, preparation of applications for national funding, preparation of permit applications
Pellets production plants	5

Pellet production plant for DIN+ w	vood pellets from saw dust, Enns (Upper Austria, Austria)
Customer:	Donausäge Rumplmayr GmbH, AT
Project period:	2020-
Scope of work:	Technical concept of the project
Pellet production plant for DIN+ wood pellets from saw dust, Münsterland (Germany)	
Customer:	Cycleenergy Holding GmbH, AT
Project period:	2016
Scope of work:	Technical and economic evaluation of the project

Pellet production plant for DIN+ v	wood pellets from saw dust, Gresten (Lower Austria, Austria)
Customer:	Cycleenergy AG, AT
Project period:	2010
Technical specifications:	Pellet production capacity: 37,000 tons per year
Scope of work:	Support at the conception of the overall plant and the preparation of permit applications for the pellet plant. Project in cooperation with Cycleenergy AG (Vienna)
Pellet production plant for DIN+	wood pellets from wood chips and saw dust combined, Gaishorn (Styria,
Austria)	
Customer:	Cycleenergy Gaishorn GmbH, AT
Project period:	2010
Technical specifications:	Pellet production capacity: 40,000 tons per year
Scope of work:	Support at the conception of the overall plant and the preparation of permit applications for the pellet plant. Project in cooperation with Cycleenergy AG (Vienna)
Reconstruction and extension of	the pellets production plant and integration of a biomass CHP plant,
Stainach (Styria, Austria)	
Customer:	Methanco Energie Beratung und Beteiligung GmbH, AT
Project period:	2009-2011
Technical specifications:	Pellet production capacity: 40,000 tons per year; nominal electric capacity of the gas engine: 800 kW
Scope of work:	Preliminary design and conception of the overall plant, preparation of permit applications, detailed design, supervision of construction, support of commissioning and acceptance of the pellet production plant and the CHP unit
Pellets production plant for DIN+	wood pellets (Caithness, Scotland)
Customer:	Summerleaze Ltd., UK
Project period:	2008
Technical specifications:	Pellet production capacity: 60,000 tons per year; nominal electric capacity of the steam turbine: 8 MW
Scope of work:	Preliminary design and conception of the overall plant, technical and economical evaluation
Pellets production plant for DIN+	wood pellets, Petrozavodsk (Karelia, Russia)
Customer:	Borodino Company, RU
Project period:	2008
Technical specifications:	Pellet production capacity: 20.000 and 40.000 tons per year, respectively
Scope of work:	Preliminary design and conception of the overall plant, technical and economical evaluation in cooperation with PROMANAGEMENT GmbH

Biomass gasification and pyrolysis plants

Plant for combined biochar, hea	at and electricity production from solid biomass, Horn (Lower Austria, Austria)
Customer:	Biogas Waldviertel EV G.m.b.H., AT
Project period:	2018-2019
Technical specifications:	Biochar production: 580 kg / h; Nominal thermal output: 2.2 MW; Nominal electrical power: 0.5 MW ORC process
Scope of work:	Technical concept of the entire system, submission of national funding, energetic optimization of the entire system, preparation of permit applications

Technology for the combined gen	eration of biochar, heat and electricity from biomass for the company
	Stechnik Ginbh, Weissenbach (Lower Austria, Austria)
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	
lechnical specifications:	thermal power (hot water, steam, thermal oil): 1.3 MW
Scope of work:	Development of 3D CFD models for the transient simulation of pyrolysis reactors; CFD supported development and optimisation of the pyrolysis reactor and the pyrolysis gas burners; CFD supported optimisation of the drying unit
Enhanced catalytic fast pyrolysis	of biomass for maximum production of high-quality biofuels (EnCat)
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 857198), AT
Project period:	01.01.2017 - 31.08.2020
Scope of work:	Pyrolysis oil burner development. Development and techno-economic evaluation of the overall concept for combined bio-oil, heat and electricity production
Biomass CHP plant based on woo	d gasification Wiehag, Altheim (Upper Austria, Austria)
Customer:	Wiehag GmbH, AT
Project period:	2018-
Technical specifications:	Nominal thermal capacity: 1 MW ; nominal electric capacity: 0.5 MW
Scope of work:	Technical concept, preparation of permit applications and technology comparison for biomass fixed-bed gasifiers and gas cleaning
Energetic utilisation of Sargassum	n seaweed
Customer:	Gesellschaft für internationale Zusammenarbeit (GIZ), DE
Project period:	2015
Scope of work:	Pre-feasibility study regarding the energetic utilisation of Sargassum
	seaweed from the Caribbean Sea based on hydrothermal carbonisation (HTC) and pyrolysis
Biomass-CHP plant based on woo	d gasification, Mühlbach (South Tyrol, Italy)
Customer:	Konrad Lanz GmbH, IT
Project period:	2012
Scope of work:	Technical concept and economic evaluation
Biomass-CHP plant based on woo	d gasification, Leogang (Salzburg, Austria)
Customer:	Hartl Holz GmbH, AT
Project period:	2011
Scope of work:	Technical evaluation
Biomass-CHP plant based on woo	d gasification, Olang (South Tyrol, Italy)
Customer:	Fernheizwerk Olang GmbH, IT
Project period:	2011
Scope of work:	Technical concept and economic evaluation
Technical, ecological und econom	ic evaluation of new biomass fixed bed gasification technologies
Customer:	Viessmann Werke GmbH & Co KG. DF
Project period:	2007-2008
Scope of work:	Technical, ecological and economic evaluation
Biomass methanisation plant (pro	eduction of Bio-SNG) based on a CEB steam gasification process Güssing
(Burgenland, Austria); Engineerin	g thermal oil cycle
Customer:	REPOTEC Umwelttechnik GmbH - renewable power technologies, AT
Project period:	2007
Technical specifications:	Product gas input: 1.6 MWth; production of synthetic natural gas (Bio- SNG): 140 Nm³/h
Scope of work:	Detailed design of the thermal oil system. Project in cooperation with REPOTEC - Renewable Power Technologies Umwelttechnik GmbH

e integration of an ORC-process into a CFB steam gasification process,
REPOTEC Umwelttechnik GmbH - renewable power technologies, AT
2004
Fuel input biomass gasification: 8.31 MW; nominal electric capacities: 2.38 MW gas engines and 0.48 MW ORC
Preliminary design, preparation of permit applications. Project in cooperation with REPOTEC - Renewable Power Technologies Umwelttechnik GmbH

Cold production and distribution	
Biomass CHP plant based on an C	ORC cycle, Karyes Mount Athos, Greece)
Customer:	Holy and Great Monastery of Vatopaidi, GR
Project period:	2012-2015 and 2017-2018
Technical specifications:	Nominal thermal capacity: 1.6 MW biomass thermal oil boiler + 0.3 MW thermal oil economiser; nominal electric capacity: 300 kW ORC process; nominal chilling capacity: 1 MW
Scope of work:	Preliminary design of the overall CHP plant, preparation of permit applications, detailed design
Optimised design of chilling plant the City of Vienna	s under special consideration of waste heat utilization using the example of
Customer:	Fernwärme Wien GmbH, AT
Project period:	2009
Scope of work:	Conception of an energetically, technically, economically and ecologically optimised chilling plant within the program "Neue Energien 2020" of the Austrian Energy and Climate Fund; Project name: "optimised design of chilling plants under special consideration of waste heat utilization using the example of the City of Vienna"
Combined heat, cooling and pow well as absorption and compress	er (CHCP) plant based on existing CHP plants and district heating systems as ion chillers / cooling plant Vienna central railway station (Vienna, Austria)
Customer:	Fernwärme Wien GmbH, AT
Project period:	2008
Technical specifications:	Nominal chilling capacity: 20 MW; recooling by open cooling towers, nominal recooling capacity: 34.2 MW; heat supply for the absorption chillers by district heating
Scope of work:	Preliminary design and plant conception
Combined heat, cooling and pow well as absorption and compressi	er (CHCP) plant based on existing CHP plants and district heating systems as ion chillers / cooling plant Spittelau (Vienna, Austria)
Customer:	Fernwärme Wien GmbH, AT
Project period:	2007
Technical specifications:	Nominal chilling capacity: 17 MW; recooling by river-water cooling, nominal cooling capacity recooling: 31.8 MW; heat supply for the absorption chillers by district heating
Scope of work:	Technical conception and preparation of requests for bids
Biomass combined heat, cooling VW plant Salzgitter (Lower Saxon	and power (CHCP) plant based on an absorption chiller, y, Germany)
Customer:	HAWK Fakultät Ressourcenmanagement; FH Hildesheim/Holzminden/Göttingen, DE
Project period:	2005
Technical specifications:	Nominal chilling capacity: 4 MW; recooling with open cooling towers, nominal cooling capacity of the cooling towers: 10 MW; heat supply for the absorptions chillers by hot water
Scope of work:	Preliminary design and plant conception

chiller / BIOSTROM, Fussach - nat	ional demonstration project (Vorarlberg, Austria)
Customer:	Biostrom Erzeugungs GmbH, AT
Project period:	2000-2002
Technical specifications:	Nominal heating capacity: 6.2 MW biomass thermal oil boiler + 1.0 MW hot water economiser;
	nominal electric capacity: 1.1 MW ORC unit
Scope of work:	applications for national funding, energetic and economic optimisation of the combined heating cooling and power generation (combined process of an ORC and an absorption chiller), preparation of permit applications, detailed design, supervision of construction and support of commissioning and acceptance of the overall CHCP plant. (ORC, adsorption chiller) and
	the hydronic system

Waste wood-fired combined heat, cooling and power (CHCP) plant based on an ORC cycle and an absorption

Sustainable ash utilisation	
Regional utilisation of wood	ash - feasibility study for the Leader region Holzwelt Murau (Styria, Austria)
Customer:	Umweltbundesamt GmbH, AT
Project period:	2016
Scope of work:	Feasibility study for the regional utilisation of wood ashes from biomass plants in the region of Murau
Development of innovative p	processes for wood ash utilisation
Funding authority:	Austrian Research Promotion Agency (FFG), AT
Project period:	2009-2014
Scope of work:	Development of innovative processes for wood ash utilization. Project within the "Collective Research" program of the Austrian Research Promotion Agency (FFG) to evaluate and develop innovative processes for wood ash utilization. Main goals:
	 Development of environmentally friendly and ready-to-use recycling processes for wood ash under consideration of already available results from national and international research projects. Evaluation of the complete process chain from combustion technology to treatment, logistics, transport and recycling of the ashes with the aim to close the mineral cycle while considering environmental and economic feasibility.
	 Comprehensive evaluation and assessment of technological, agricultural as well as pedological aspects under consideration of the legal framework conditions and the economic feasibility in order to provide the basis for the implementation of the project results in legal guidelines, ordinances or laws. Focus on the following wood ash utilisation processes Use as a fertilising agent (additive to composting) Spreading technology on agricultural and forest land Use as a construction material (forest road construction, soil stabilisation)
Poduction of the Heavy Met	Stabilisation)
	ans content in Bottom Asnes from Biomass Installations
Customer:	2000
	2003
Scope of work:	Research project regarding the reduction of the heavy metal contents in grate ashes from biomass combustion plants

EDF ash study (Chatou, France)	
Customer:	EDF, FR
Project period:	2008
Scope of work:	Preparation of a study regarding ash related problems in biomass combustion plants as well as evaluation of selected plant manufacturers regarding the state-of-the-art concerning the reduction of ash related problems in fixed-bed biomass combustion systems
Utilisation of wood ash in biomas	s combustion plants - FHP ash study
Customer:	Kooperationsplattform Forst Holz Papier, AT
Project period:	2008
Scope of work:	Preparation of a study concerning the utilisation of wood ashes from biomass CHP and heating plants in Austria
Analysis and avaluation of the he	them and evidence fluesch of the biomass CUD plant in Light (Turol, Austria)
Analysis and evaluation of the bo	ttom and cyclone fly ash of the blomass CHP plant in Lienz (Tyrol, Austria)
Customer:	Stadtwärme Lienz Produktions- und Vertriebs-GmbH, AT
Project period:	2003
Scope of work:	Preparation of an ash utilisation and logistics concept for the biomass district heating plant Lienz (Tyrol, Austria)

CFD SIMULATIONS

Small-scale furnaces and stoves	
Low-emission micro-scale pellet	stove with innovative process control of the company RIKA Innovative
Ofentechnik GmbH, Micheldorf (Upper Austria, Austria)
Funding authority:	ERA-NET Bioenergy; Austrian Research Promotion Agency (FFG, Project number 869726), AT
Project period:	2019-2021
Technical specifications:	Power range: 1 - 4 kW; fuel: pellets
Scope of work:	CFD supported development of a pellet stove with extremely low load; grate simulations with a detailed bed model
Novel and extended characterisa	tion of wood pellets and combustion modelling (FuturePelletSpec)
Customer:	Technologie- und Förderzentrum im Kompetenzzentrum für Nachwachsende Rohstoffe, DE
Project period:	2019-2021
Technical specifications:	Pellet boilers and stoves
Scope of work:	Supporting R&D activities; development of a non-DPM based transient and locally resolved packed-bed and release model for pellet furnaces
Development of a high-efficiency	flue gas condenser for a pellets-wood chips hybrid furnace for the company
SL-Technik GmbH, St. Pantaleon ((Upper Austria, Austria)
Customer:	SL-Technik GmbH, AT
Project period:	2019-
Technical specifications:	Power range flue gas condenser: appr. 10 to 120 kW; fuels: wood chips, pellets
Scope of work:	CFD supported development and scaling of a new flue gas condenser to be coupled to a biomass furnace
Highly efficient low-emission woo	od-chip and pellet hybrid furnace technology for the company SL-Technik
GmbH, St. Pantaleon (Upper Aust	tria, Austria)
Customer:	SL-Technik GmbH, AT
Project period:	2018-
Technical specifications:	Power range: 20-500 kWth; fuels: wood chips, pellets
Scope of work:	CFD supported furnace development and CFD supported integration of an
	electrostatic precipitator directly in the boiler; CFD supported scaling

Ultra-clean pellet stove technolo	ogy for the company RIKA Innovative Ofentechnik GmbH, Micheldorf (Upper
Customer:	PIKA Innovative Ofentechnik GmbH AT
Droject period:	
Tochnical specifications:	2010- Dower range: up to 10 kW/th: fuels: pollets
Scope of work:	CED supported stove development
aus Biomasse GmbH, St. Margar GmbH, Weissenbach (Lower Aus	all and medium-scale power range for the companies KWB Kraft & Warme ethen/Raab (Styria, Austria) und POLYTECHNIK Luft- und Feuerungstechnik stria, Austria) (ERA-NET Bioenergy-project)
Funding authority:	ERA-NET Bioenergy
Project period:	Austrian Research Promotion Agency (FFG, project number 852050), AT
Scope of work:	CED supported development of fuel flevible furnaces for small and
Scope of work.	medium-scale power range
	Ineutum-scale power range
Fireplace insert of the company	RIKA Innovative Ofentechnik GmbH, Micheldorf (Upper Austria, Austria)
Customer:	RIKA Innovative Ofentechnik GmbH, Al
Project period:	2016-2017
Technical specifications:	Nominal power range: 5-12 kW; fuel: log wood
Scope of work:	CFD supported actual state and sensitivity analysis of a fireplace insert; development and test of a new wood log release model
Fuel flexible, highly efficient and	Ultra-Low emission biomass small-scale furnace technology based on a fixed
bed updraft gasifier - Horizon 20	020-Project "FlexiFuel-CHX"
Funding authority:	European Commission (Horizon 2020. GA No. 654446)
Project period:	2016-2018
Technical specifications:	Power range: 20-100 kW; fuels: pellets, different wood chip qualities, short
	rotation crops (poplar, willow), miscanthus and agricultural residues (e.g. kernels, shells, agropellets)
Scope of work:	CFD supported combustion chamber development and optimisation of the condenser; supporting high temperature thermodynamic equilibrium
	calculations to increase fuel flexibility
Log wood stove connected to a l GmbH, Micheldorf (Upper Austri	latent heat storage device for the company RIKA Innovative Ofentechnik ia, Austria)
Funding authority:	ERA-NET Bioenergy / KLIEN, KPC B466076
Project period:	2015-2016
Technical specifications:	Fuel power: 8,7 kW; fuel: log wood
Scope of work:	CFD supported optimisation of the stove and the downstream latent heat
	storage device
Micro-scale biomass CHP techno Micheldorf (Upper Austria, Austr	blogy for pellet stoves of the company RIKA Innovative Ofentechnik GmbH,
Funding authority	FRA-NET Bioenergy: Austrian Research Promotion Agency (FEG Project
	number 843799), AT
Project period:	2014-2017
Technical specifications:	Power range: 25-50 kWel; fuel: pellets
Scope of work:	CFD based development and optimisation of a pellet stove with an integrated thermoelectric generator
Optimisation of the log wood bo Austria)	iler LogWIN LWP 300 of the company Windhager, Seekirchen (Salzburg,
Customer:	Windhager Zentralheizung Technik GmbH, AT
Project period:	2014
Technical specifications:	Nominal thermal capacity: 30 kW: fuel: log wood
Scope of work	CED aided ontimisation of the log wood furnace with fire tube bot water
Scope of work.	boiler

Development of a new wood Ultr	a-Low-Dust chip furnace technology of the company Windhager
Zentralheizung GmbH in the smal	l to medium-scale power range, Seekirchen (Salzburg, Austria)
Customer:	Windhager Zentralheizung GmbH, Al
Project period:	2013-2015
Technical specifications:	Thermal power: 20-150 kW; fuel: wood chips
Scope of work:	CFD based technology development and stepwise optimisation
Highly efficient heating systems v	vith small biomass combustion systems (SmartResidentialHeat) of the
Company GONTAMATIC Heiztech	AlMISSION at1st Call (Preject number: 828674)
Funding authority:	e!MISSION.at – 1st Call (Project number: 838674)
Project period:	2013-2015
lechnical specifications:	Nominal thermal load 15 kW
Scope of work:	CFD-based furnace and boller development including transient simulations
Evaluation of a pellet furnace for	conventional and torrefied pellets - EU project "SECTOR"
Funding authority:	European Commission (7th Framework Programme, GA Nr. 282826)
Project period:	2013-2014
Technical specifications:	Nominal boiler load: 20 kW
Scope of work:	Performance of detailed fuel bed simulations for conventional and torrefied wood pellets with a particle layer model
Quench based biomass small-scal	e boiler technology for the company KWB Kraft & Wärme aus Biomasse
GmbH, St. Margarethen/Raab (St	yria, Austria)
Customer:	KWB Kraft & Wärme aus Biomasse GmbH, AT
Project period:	2012-2014
Technical specifications:	Power range: up to 300 kWth; fuels: wood chips, pellets
Scope of work:	CFD based development of an innovative wood-chips/pellet combinational
	furnace including a fuel gas quench; development and application of a new DPM based spray model for the simulation of droplet evaporation
Combined log wood/pellets stove	of the company RIKA Innovative Ofentechnik GmbH, Micheldorf (Upper
Austria, Austria)	
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2012-2014
Technical specifications:	Nominal power: 8 kW; fuels: log wood, pellets
Scope of work:	CFD based actual state and sensitivity analysis
Log wood stove combined with d the company RIKA Innovative Ofe	ifferent heat storage devices (gas/gas, gas/water, gas/storage medium) of entechnik GmbH. Micheldorf (Upper Austria, Austria)
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2012-2014
Technical specifications:	Nominal fuel power: 9.1 kW
Scope of work:	CFD supported development of a log wood stove combined with different
	heat storage devices
Biomass small-scale CHP technology	ogy development; ETA Heiztechnik GmbH, Hofkirchen an der Trattnach
(Upper Austria, Austria)	
Customer:	ETA Heiztechnik GmbH, AT
Project period:	2012-2014
Technical specifications:	50 kW; 10 kWel
Scope of work:	CFD based furnace and boiler development
Biomass small-scale furnace tech	nology with Ultra-Low emissions - EU project "UltraLowDust"
Funding authority:	European Commission (Framework Programme 7, Project No 268189)
Project period:	2012-2013
Technical specifications:	
reclinical specifications.	Power range: up to 100 kWth

Air heating system based on a pellet stove of the company RIKA Innovative Ofentechnik GmbH, Micheldor (Upper Austria)	f	
Customer: RIKA Innovative Ofentechnik GmbH AT		
Project period: 2012-2013		
Technical specifications: Nominal thermal nower: 10 kW: fuel: nellets		
Scope of work: CED based technology development		
	mile	
GmbH, Micheldorf (Upper Austria, Austria)	nik	
Customer: RIKA Innovative Ofentechnik GmbH, AT		
Project period: 2011-2013		
Technical specifications: 8 - 10 kW		
Scope of work: CFD based stationary simulation of the log wood stove and transient simulation of the heat storage behaviour		
Low-dust and low-NOx-pellet biomass boilers based on an innovative air staging technology in combinatio	n	
with flue gas recirculation for the company KÖB Holzheizsysteme GmbH, Wolfurt (Vorarlberg, Austria)		
Customer: KÖB Holzheizsysteme GmbH, AT		
Project period: 2011-2013		
Technical specifications: Nominal thermal power: 12 kW		
Scope of work: CFD based furnace and boiler development		
Pellet boiler with Ultra-Low emissions by primary measures for the company Windhager Zentralheizung		
GmbH, Seekirchen (Salzburg, Austria)		
Customer: Windhager Zentralheizung GmbH, AT		
Project period: 2010-2012		
Technical specifications: Nominal thermal load: 15-70 kW		
Scope of work: Development, first validation and optimisation of a CFD based tar		
decomposition and N-release model as well as the application to a pelle	et	
gasifier; CFD simulation of the new combustion chamber of the pellet		
gasifier with improved cooling and multiple air staging; scale-up of the		
pellet gasifier		
Development of a prototype of a new low-NOx 100 kW pellet furnace of the company Fröling Heizkessel- u Behälterbau GmbH, Grieskirchen (Upper Austria, Austria)	und	
Customer: Fröling Heizkessel- und Behälterbau GmbH, AT		
Project period: 2010-2011		
Technical specifications: Nominal thermal capacity: 100 kW; fuel: wood pellets		
Scope of work: CFD supported technology development of a biomass fixed bed furnace	5	
with fire tube boiler		
Development of a prototype of a new pellet furnace for low-energy houses of the company Windhager Zentralheizung GmbH. Seekirchen (Salzburg, Austria)		
Customer: Windhager Zentralheizung GmbH, AT		
Project period: 2009-2010		
Technical specifications: Nominal thermal capacity (hot water boiler): 1,7 to 6 kW; fuel: wood		
pellets		
Scope of work:Simulation and support of the design and optimisation of the biomassfixed bed furnace with fire tube boiler		
Low-dust biomass small-scale furnace based on primary and secondary measures for the company Viessm Werke GmbH & Co KG, Allendorf (Hesse, Germany)	ann	
Customer: Viessmann Werke GmbH & Co KG. DE		
Project period: 2000 2010		
Technical specifications: 20 kW pellet boiler		

Development of a low-NOx pellet	t furnace of the company Windhager Zentralheizung GmbH, AT
Customer:	Windhager Zentralheizung GmbH, AT
Project period:	2008
Technical specifications:	18 kW pellet furnace
Scope of work:	CFD based NOx simulation and comparison with measurement data
Evaluation of a modified pellet be	oiler of the company Viessmann Werke GmbH & Co KG, Allendorf (Hesse,
Germany)	
Customer:	Viessmann Werke GmbH & Co KG, DE
Project period:	2008
Technical specifications:	24 kW pellet furnace
Scope of work:	CFD based actual state and sensitivity analysis
Multi-fuel furnace of the company	y KWB Kraft & Wärme aus Biomasse GmbH, St. Margarethen/Raab (Styria,
Austria)	
Customer:	KWB Kraft & Wärme aus Biomasse GmbH, AT
Project period:	2007-2009
Technical specifications:	Nominal thermal capacity (hot water boiler): 8 to 120 kW; applicable for
	woody and herbaceous biomass fuels: e.g. wood chips, wood pellets, olive
	residues, Miscanthus etc.)
Scope of work:	CFD based technology development
Stoves "i-series" of the company	HAAS + SOHN OFENTECHNIK GMBH, Puch (Salzburg, Austria)
Customer:	HAAS + SOHN OFENTECHNIK GMBH, AT
Project period:	2007-2009
Technical specifications:	Nominal thermal capacity: 8 kW; fuel: log wood
Scope of work:	Simulation and support of the design and optimisation of a log wood fired
	stove
Development of a prototype of a	new pellet furnace of the company Windhager Zentralheizung GmbH,
Seekirchen (Salzburg, Austria)	
Customer:	Windhager Zentralheizung GmbH, AT
Project period:	2007-2009
Technical specifications:	Nominal thermal capacity (hot water boiler): 15 kW; fuel: wood pellets
Scope of work:	CFD based technology development
Development of different small-s Allendorf (Hesse, Germany)	cale pellet furnaces of the company Viessmann Werke GmbH & Co KG,
Customer:	Viessmann Werke GmbH & Co KG, DE
Project period:	2007-2009
Technical specifications:	Nominal thermal capacity (hot water boiler): 12 to 150 kW; fuel: wood
	pellets
Scope of work:	CFD based technology development
Development of different small-s	cale log wood furnaces of the company Viessmann Werke GmbH & Co KG,
Allendorf (Hessen, Germany)	
Customer:	Viessmann Werke GmbH & Co KG, DE
Project period:	2007-2008
Technical specifications:	Nominal thermal capacity: up to 80 kW; fuel: log wood
Scope of work:	CFD based technology development

Pellet and wood chip-fired furn (Styria, Austria)	ace of KWB Kraft & Wärme aus Biomasse GmbH, St. Margarethen/Raab
Customer:	KWB Kraft & Wärme aus Biomasse GmbH, AT
Project period:	2002-2003
Technical specifications:	Nominal thermal capacity: 150 kW biomass hot water boiler; fuels: wood chips and wood pellets
Scope of work:	CFD supported simulation and support of the design and optimisation. Introduced into the market as KWB TDS Powerfire 150 boiler series, received the "Energie Genie 2004" award from the Austrian Ministry of the Environment in co-operation with the regional energy agency "O.Oe. Energiesparverband" as well as the "Energy Globe Award 2004" (special category "most innovative product"); Rotary grate furnace with a cyclone combustion chamber and fire tube boiler

Industrial combustion plants		
Development of a combined dust and direct firing system for the company Standardkessel GmbH, Duisburg (Nordrhein-Westfalen, Germany)		
Customer:	Standardkessel GmbH, DE	
Project period:	2021	
Technical specifications:	30 - 40 MW	
Scope of work:	CFD-based technology development	
Grate furnace for Solid Recovered Fuel (SRF) for the company VYNCKE ENERGIETECHNIEK N.V., Harelbeke (West Flanders, Belgium)		
Customer:	VYNCKE ENERGIETECHNIEK N.V., BE	
Project period:	2020	
	Nominal thermal load: 10 MW; fuel: Solid Recovered Fuel	
Specifications / scope overview:	Simulation and support of the design and optimisation of a water cooled grate furnace with hot water boiler	
Grate furnace for very dry and very wet fuels for the company POLYTECHNIK Luft- und Feuerungstechnik GmbH, Weissenbach (Lower Austria, Austria)		
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT	
Project period:	2018	
Technical specifications:	Nominal thermal power: 8 MW; fuels: wood chips M10 - M55	
Scope of work:	CFD based actual state analysis and stepwise optimisation of the grate furnace with hot water boiler	
Biomass grate furnace under normal operation conditions as well as under extreme air staging conditions for the company Hillerød Forsyning, Hillerød (Denmark)		
Customer:	Hillerød Forsyning, DK	
Project period:	2017	
Technical specifications:	Nominal load: 12.5 MW	
Scope of work:	CFD supported technology development	
Biomass grate furnace under normal operation conditions as well as under extreme air staging conditions for		
the company Marstal Fjernvarme	a.m.b.a., Marstal (Denmark)	
Customer:	Marstal Fjernvarme a.m.b.a., DK	
Project period:	2017	
Technical specifications:	Nominal load: 4 MW	
Scope of work:	CFD supported technology development	

NOx emission reduction of an exi	sting biomass grate furnace for the company Euro Therm A/S, Tranbjerg	
(Denmark)		
Customer:	Euro Inerm A/S, DK	
Project period:	2017 Naminal neuron 10 MM/r fuck vinnin wood china (M20 – MEO)	
Technical specifications:	Nominal power: 10 MW; fuel: virgin wood chips (M30 – M50)	
Scope of work:	CFD supported evaluation and optimisation of an existing fixed-bed	
	emissions	
Biomass combustion technology	for agricultural biomass fuels for the company POLYTECHNIK Luft- und	
Feuerungstechnik GmbH, Weisse	nbach (Lower Austria, Austria)	
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT	
Project period:	2016-2020	
Technical specifications:	Capacity range: 1 to 30 MWth; for agricultural biomass fuels	
Scope of work:	CFD supported technology development for straw and rice husks	
	combustion	
Biomass grate furnace with thern	nal oil boiler of the company Euro Therm A/S, Tranbjerg (Denmark)	
Customer:	Euro Therm A/S, DK	
Project period:	2016-2017	
Technical specifications:	Nominal load: 2 x 10 MW; fuel: wood chips	
Scope of work:	CFD based actual state and sensitivity analysis of a woodchips furnace	
	combined with a thermo-oil boiler as well as the evaluation of the plant	
Evaluation of the operation of the	e biomass furnace of Bauerliche Biowarmelieferungsgenössenschaft Irdning	
Customer:	IIRBAS Maschinenfabrik GmbH AT	
Project period:	2016	
Technical specifications:	Nominal load: 3.25 MW: fuel: woodchins	
Scope of work:	CED based technology ontimisation	
Fuel-flexible biomass boiler base	d on extreme air-staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH	
Weissenbach (Lower Austria, Aus	stria)	
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 848841), AT	
Project period:	2015-2017	
Technical specifications:	Nominal thermal load: 300-1,000 kW; woody and non-woody fuels	
Scope of work:	CFD based technology development	
CFD based model for the design and optimization of porous burners for biomass combustion plants		
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 852652, 858291), AT	
Project period:	2015-2017	
Scope of work:	Model development and validation based on test runs	
Evaluation of the corrosion potential of a biomass boiler - case study for a plant of the company Josef Bertsch		
GmbH & Co KG, Bludenz (Vorarib	Perg, Austria)	
Funding authority:		
	2013-2010	
Scope of work.	application for a selected case study	
Development of a new boiler seri	ies in the medium power range for the company KÖB Holzheizsysteme	
GmbH, Wolfurt (Vorarlberg, Aust	ria)	
Customer:	KÖB Holzheizsysteme GmbH, AT	
Project period:	2015	
Technical specifications:	Power range: 390 till 1,250 kW; fuels: pellets, wood chips (till M50)	
Scope of work:	CFD based technology development	

Flexi-fuel low-emission biomass c	ombustion technology for the company Viessmann Holzfeuerungsanlagen	
Gilibh, Hard (Voraliberg, Austria)	Viacemann Halzfouarungsanlagan CmbH AT	
Broject period:		
Technical specifications:	Power range: 850 kWth till 20 MW/th: fuels: wood chins (till M50) SRC (e.g.	
rechnical specifications.	poplar, willow) and agricultural fuels (e.g. olive stones, miscanthus)	
Scope of work:	CFD based technology development	
Combined dust-injection/grate furnace for wood fuels for the company Mawera Holzfeuerungsanlagen		
Customer:	Viessmann Holzfeuerungsanlagen GmbH AT	
Project period:	2014-2015	
Technical specifications:	Nominal thermal load: 3-5 MW: fuel: wastes from furniture industry	
Scope of work:	CFD based technology development	
Low emission biomass grate furn	ace technology for fuels with very high moisture content for the company	
Josef BINDER Maschinenbau- und	Handelsges.m.b.H Bärnbach (Styria, Austria)	
Customer:	Josef BINDER Maschinenbau- und Handelsges.m.b.H., AT	
Project period:	2012-2014	
Technical specifications:	Nominal load: 1 MW	
Scope of work:	CFD based technology development	
Biomass combustion technology	with extreme air staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH.	
Weissenbach (Lower Austria, Aus	tria)	
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT	
Project period:	2012-2014	
Technical specifications:	Capacity range: up to 20 MWth; fuel: wood chips	
Scope of work:	CFD supported technology development	
Straw-wood co-firing for the company Standardkessel GmbH, Duisburg (North Rhine-Westphalia, Germany)		
Customer:	Standardkessel GmbH, DE	
Project period:	2012-2013	
	Nominal load: 50 MWth	
Scope of work:	CFD supported technology development	
Sewage sludge cyclone furnace for	or the company Andritz AG, Graz (Styria, Austria)	
Customer:	Andritz AG, AT	
Project period:	2012	
Technical specifications:	Fuel power: 2.87 MW; fuel: sewage sludge	
Scope of work:	Further development of an in-house CFD model for a sewage sludge	
	cyclone furnace and performance of CFD simulations for technology	
	optimisation	
Biomass grate furnace technology for fuels with high water and ash contents for the company Mawera Holzfeuerungsanlagen Gesellschaft m.b.H, Hard (Vorarlberg, Austria)		
Customer:	Mawera Holzfeuerungsanlagen Gesellschaft m.b.H, AT	
Project period:	2011-2013	
Technical specifications:	Nominal thermal capacity: 700 kW - 13 MW; fuels: biomass fuels with high water and ash contents (freshly harvested short rotation coppice, wood chips with high contents of bark, needles and mineral impurities, landscape preservation wood, stools)	
Scope of work:	CFD supported development of a biomass grate furnace with hot water / steam / thermal oil boiler	

Evaluation of the influence of ask	n deposits to flow and combustion conditions in the existing plant Altweitra	
(Lower Austria, Austria)	POLYTECHNIK Luft- und Feuerungstechnik GmbH AT	
Broject period:		
Tochnical specifications:	Nominal load: 10.7 MW/: fuel: wood chins	
Scope of work:	CED based evaluation of the influence of ash denosits inside a 2 duct	
Scope of work.	furnace on the combustion process and the plant control	
Wood chips grate furnace in com	white the set of the company POLYTECHNIK Luft- und	
Feuerungstechnik GmbH Weisse	enhach (Lower Austria, Austria)	
Customer:	POLYTECHNIK Luft- und Eeuerungstechnik GmbH AT	
Project period:	2010-2013	
Technical specifications:	Nominal fuel capacity: 250 kW: fuel: wood chins	
Scope of work:	CED supported technology development	
CHP plant based on a hybrid bior	nass and solar system with ORC process - EU demonstration project	
Funding authority:	Furghean Commission (7th Framework Programme, GA Nr. 249800)	
Project period:	2010-2011	
Technical specifications:	Nominal thermal capacity: 3.24 MW (thermal oil boiler) + 0.91 MW (thermal oil economiser); nominal electric capacity ORC process: 750 kW;	
	fuel: short rotation coppice (willow)	
Scope of work:	cFD simulation and support of the design and optimisation of the biomass grate furnace with thermal oil boiler	
Low-NOx furnace for "new" biom	nass fuels of the company Josef BINDER Maschinenbau- und	
Handelsges.m.b.H., Bärnbach (St	yria, Austria)	
Customer:	Josef BINDER Maschinenbau- und Handelsges.m.b.H., AT	
Project period:	2010-2011	
Technical specifications:	Nominal thermal capacity: 100 kW - 10 MW; fuel: short rotation coppice, agricultural residues (maize cobs; grass pellets)	
Scope of work:	Simulation and support of the development of the biomass grate furnace with hot water or steam boiler	
Conception of a newly erected bi	iomass grate furnace in Oberhausen (North Rhine-Westphalia, Germany)	
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT	
Project period:	2010	
Technical specifications:	Nominal load: 12.4 MWth; fuels: woody biomass from forestry, plantations and landscape conservation as well as of screen overflow from composting with fuel moisture contents between M30 and M55	
Scope of work:	CFD supported optimisation of a biomass grate furnace	
Grate furnace designed for peat	combustion for the company POLYTECHNIK Luft- und Feuerungstechnik	
GmbH, Weissenbach (Lower Austria, Austria)		
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT	
Project period:	2010	
Technical specifications:	Nominal thermal capacity (thermal oil boiler): 13 MW; fuel: peat	
Scope of work:	CFD simulation and support of the design and optimisation of a grate furnace with thermal oil boiler	
Biomass grate furnace type serie Weissenbach (Lower Austria, Aus	s of the company POLYTECHNIK Luft- und Feuerungstechnik GmbH, stria)	
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT	
Project period:	2009 - 2011	
Technical specifications:	Nominal thermal capacity (hot water / steam / thermal oil boiler): 1 MW - 15 MW ; fuel: woody biomass fuels	
Scope of work:	CFD simulation and support of the design and optimisation	

Biomass grate furnace of the com	pany VYNCKE ENERGIETECHNIEK N.V. (Harelbeke, Belgium)
Customer:	VYNCKE ENERGIETECHNIEK N.V., BE
Project period:	2008-2009
Technical specifications:	Nominal thermal capacity (hot water boiler): 6 MW; fuel: woody biomass
Scope of work:	CFD simulation and support of the design and optimisation of the biomass
	grate furnace and fire tube boiler
Biomass grate furnace type series	BIOTEC of the company Uniconfort srl., San Martino di Lupari (Italy)
Customer:	Uniconfort srl, IT
Project period:	2008-2009
Technical specifications:	Nominal thermal capacity (hot water boiler): 350 kW - 5.8 MW; fuel: untreated woody biomass
Scope of work:	Simulation and support of the design and optimisation of the biomass grate furnace and fire tube boiler
Reduction of erosion tendencies of	of the lining of the cyclone evaporator of the biomass CFB furnace of the
Strongoli power plant (Italy)	
Customer:	BIOMASSE ITALIA S.p.A., IT
Project period:	2008-2009
Scope of work:	CFD simulations with corrosion models to support the reduction of erosion
	tendencies in the biomass CFB furnace and water tube steam boiler
	including cyclone evaporator; fuel: woody biomass and agricultural
	residues
Mixed fuel furnace and boiler - Th	ermische Verwertungsanlage Schwarza (TVS) in Thuringia (Germany)
Customer:	Oschatz GmbH, DE
Project period:	2006
Technical specifications:	Nominal fuel power: 31.0 MW; fuel: mixed fuel with paper residues
	(rejects) as well as waste from mechanical/biological waste treatment
Scope of work:	Simulation and support of the design of the grate furnace with water tube steam boiler
Biomass CHP plant based on an O	RC cycle - TILLY HOLZINDUSTRIE G.m.b.H., Treibach/Althofen (Carinthia,
Austria)	
Customer:	Tilly Holzindustrie Gesellschaft m.b.H., AT
Project period:	2005
Technical specifications:	Nominal thermal capacity: 10 MW (thermal oil boiler) + 1.5 MW (hot water
	economiser); nominal electric capacity (ORC process): 1.5 MW; fuel: untreated woody biomass fuels (wood waste and wood chips)
Scope of work:	CFD aided design of the biomass grate furnace with thermal oil boiler and
	hot water economiser
Biomass grate furnace with steam	boiler in Frankenmarkt (Upper Austria, Austria)
Customer:	Josef Bertsch GmbH & Co KG, AT
Project period:	2005
Technical specifications:	Nominal thermal load (hot water boiler): 9.95 MW; fuel: wood chips
Scope of work:	CFD simulation of furnace and radiative as well as convective part of the
	boiler with a heat exchanger model
Development of different biomass	s grate furnaces of the company POLYTECHNIK Luft- und Feuerungstechnik
GmbH, Weissenbach (Lower Austr	ria, Austria)
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2004 - 2006
Scope of work:	Simulation and support of the design and optimisation of biomass grate furnaces with hot water / steam / thermal oil boiler in the medium and large size range; fuel: woody biomass fuels

Biomass furnace and boiler of the	Kufstein CHP plant for Tiroler Wasserkraft AG, Innsbruck (Tyrol, Austria)
Customer:	Tiroler Wasserkraft AG, AT
Project period:	2002-2004
Technical specifications:	Nominal thermal capacity (steam boiler): 24.5 MW; nominal electric capacity (steam turbine): 6.5 MW; fuel: woody untreated biomass including bark
Scope of work:	CFD simulation and support of the design of the biomass grate furnace and water tube steam boiler
Biomass furnace and boiler for th	e CHP plant of LINZ STROM GmbH, Linz (Upper Austria, Austria)
Customer:	LINZ STROM GmbH, AT
Project period:	2002-2003
Technical specifications:	Nominal thermal capacity (steam boiler): 26.0 MW; nominal electric capacity (steam turbine): 7.0 MW; fuel: untreated woody biomass including bark
Scope of work:	CFD simulation and support of design of the biomass grate furnace and water tube steam boiler
Retrofit of the biomass under fee	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H.,
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria)
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period: Technical specifications:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002 Nominal fuel power: 6.5 MW; fuel: untreated woody biomass fuels (wood waste)
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period: Technical specifications: Scope of work:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002 Nominal fuel power: 6.5 MW; fuel: untreated woody biomass fuels (wood waste) CFD aided retrofit of the biomass grate furnace and water tube steam boiler
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period: Technical specifications: Scope of work: Biomass furnace and boiler for th	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002 Nominal fuel power: 6.5 MW; fuel: untreated woody biomass fuels (wood waste) CFD aided retrofit of the biomass grate furnace and water tube steam boiler e CHP plant Grossaitingen (Bavaria, Germany)
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period: Technical specifications: Scope of work: Biomass furnace and boiler for th Customer:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002 Nominal fuel power: 6.5 MW; fuel: untreated woody biomass fuels (wood waste) CFD aided retrofit of the biomass grate furnace and water tube steam boiler e CHP plant Grossaitingen (Bavaria, Germany) Josef Bertsch Gesellschaft m.b.H. & Co, AT
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period: Technical specifications: Scope of work: Biomass furnace and boiler for th Customer: Project period:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002 Nominal fuel power: 6.5 MW; fuel: untreated woody biomass fuels (wood waste) CFD aided retrofit of the biomass grate furnace and water tube steam boiler e CHP plant Grossaitingen (Bavaria, Germany) Josef Bertsch Gesellschaft m.b.H. & Co, AT 2001-2003
Retrofit of the biomass under fee Treibach/Althofen (Carinthia, Aus Customer: Project period: Technical specifications: Scope of work: Biomass furnace and boiler for th Customer: Project period: Technical specifications:	d stoker combustion plant of TILLY HOLZINDUSTRIE G.m.b.H., tria) Tilly Holzindustrie Gesellschaft m.b.H., AT 2002 Nominal fuel power: 6.5 MW; fuel: untreated woody biomass fuels (wood waste) CFD aided retrofit of the biomass grate furnace and water tube steam boiler e CHP plant Grossaitingen (Bavaria, Germany) Josef Bertsch Gesellschaft m.b.H. & Co, AT 2001-2003 Nominal thermal capacity: 16.5 MW; nominal electric capacity steam turbine: 5.0 MW; fuel: waste wood

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Micro-scale CHP system based on fuel-flexible gasification and - SOFC - Horizon 2020-Project "FlexiFuel-SOFC"		
Funding authority:	European Commission (Horizon 2020, GA No. 641229)	
Project period:	2015-2019	
Technical specifications:	6 kW el; fuels: various pellets and wood chips qualities, short rotation crops (poplar, willow) and agricultural residues	
Scope of work:	CFD supported design of the biomass gasifier	
Evaluation of ash related problems with a main focus on heavy metals during the combined		
gasification/combustion of waste	wood in the Bio Power Plant Tyseley (Birmingham, UK)	
Customer:	MWH Treatment Ltd, UK	
Project period:	2017-2018	
Technical specifications:	Four updraft gasifiers with a nominal gas power output of 10 MW each; joint steam boiler with a nominal boiler load of 40 MW; fuel: waste wood	
Scope of work:	Performance of CFD simulations and high-temperature thermodynamic equilibrium calculations to evaluate the behaviour of heavy metals	

High efficient and fuel flexible CHP technology based on a fixed-bed updraft gasifier and a SOFC - EU project "HiEff-BioPower"

Funding authority:	European Commission (Horizon 2020, GA No. 727330)
Project period:	2016-2020
Technical specifications:	Gasifier fuel power: 500 kW
Scope of work:	CFD-based development of the gasifier technology including assessment of tar degradation; CFD-based gasifier bed simulation; performance of high-temperature equilibrium calculations

Development of biomass pyrolysis plants

Technology for the combined generation of biochar, heat and electricity from biomass for the company POLYTECHNIK Luft- und Feuerungstechnik GmbH, Weissenbach (Lower Austria, Austria)

Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2017-2019
Technical specifications:	Biochar production capacity: 3.000 t/a; nominal thermal power (hot water, steam, thermal oil): 1.3 MW
Scope of work:	Development of 3D CFD models for the transient simulation of pyrolysis reactors; CFD supported development and optimisation of the pyrolysis reactor and the pyrolysis gas burners; CFD supported optimisation of the drying unit
	stick in sector this convitte University Typeste and ODDA Typhings

Low-emission pyrolysis oil combustion in gas turbines with University Twente and OPRA Turbines International BV (both The Netherlands)

Funding authority:	ERA-NET Bioenergy; Austrian Research Promotion Agency (FFG, Project number 857198), AT	
Project period:	2017-2020	
Scope of work:	CFD simulations of pyrolysis oil combustion in gas turbine fuel chambers	
Torrefaction reactor technology for biogenic fuels of the company Andritz AG, Graz (Styria, Austria)		
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 836124, 842129), AT	
Project period:	2013-2014	
Scope of work:	CFD aided further development, optimisation and scale-up of a torrefaction reactor	

Further applications	
Heat recovery unit for a SOFC for	the company AVL List GmbH, Graz (Styria, Austria)
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 864851), AT
Project period:	2017 - 2021
Technical specifications:	5 kW(el)
Scope of work:	CFD supported development of a condensing heat exchanger applying special condensation and wall film models
Further development and optimis	ation of electrostatic precipitators for biomass combustion plants - Scheuch
GmbH, AT	
Customer:	Scheuch GmbH, AT
Project period:	2016-2017
Scope of work:	CFD simulation of test runs with ESP test rigs and validation of a new ESP
	models
Dust settling chamber (DSC) of an existing Waelz Kiln plant for TAIWAN STEEL UNION CO., LTD., Changhua	
County (Taiwan)	
Customer:	TAIWAN STEEL UNION CO., LTD., TW
Project period:	2015-2016
Scope of work:	Analysis of the DSC regarding CO post-combustion; CFD based actual state analysis and stepwise optimisation

Evaluation of a thermal oil buffer storage of the company voestalpine Tubulars GmbH & Co KG, Kindberg (Styria, Austria)	
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 829862), AT
Project period:	2012-2013
Scope of work:	Transient CFD simulations of loading and unloading of a thermal oil buffer
	storage system
Biomass CHP plant based on a steam turbine process in Ramingdorf (Lower Austria, Austria)	
Customer:	EVN Wärme GmbH
Project period:	2011-2012
Scope of work:	CFD simulation of the outer space circulation of an air cooler
Concept of a waste heat recovery	from a rotary cement kiln of the company Wopfinger Baustoffindustrie
GmbH, Waldegg (Lower Austria, A	Austria)
Customer:	Austrian Research Promotion Agency (FFG, Project number 825577), AT
Project period:	2009-2010
Technical specifications:	Fuel: lignite and refuse derived fuel (paper fibre residues, plastic waste,
	etc.); thermal capacity (recovered waste heat): 1.3 MW
Scope of work:	Simulation and support of the development of an optimised concept of a
	collector of a waste heat recovery unit of a rotary cement kiln
Biomass district heating plant St. Walburg im Ultental (South Tyrol, Italy)	
Customer:	Internal project, AT
Project period:	2006-2007
Scope of work:	CFD analysis and optimisation of the space ventilation of the biomass CHP plant Kuppelwies (ORC space and boiler house)

RESEARCH AND DEVELOPMENT (R&D)

Fuel characterisation and fuel specific technology development	
Promoting the penetration of agrobiomass heating in European rural areas (AgroBioHeat)	
Funding authority:	European Commission (Horizon 2020, GA No.818369)
Project period:	01.01.2019-
Technical specifications:	Small and medium-scale boilers
Scope of work:	Testing of small and medium-scale biomass boilers regarding their performance when utilising agro-biomass. Development of guidelines for combustion technologies for agro-biomass
Novel and extended characterisat	tion of wood pellets and combustion modelling (FuturePelletSpec)
Customer:	Technologie und Förderzentrum, Straubing, DE
Project period:	01.03.2019 - 28.02.2021
Technical specifications:	Pellet boilers and stoves
Scope of work:	Development of new characterization tools for wood pellets. Performance and evaluation of test runs
Developing the sustainable marke	et of residential Mediterranean solid biofuels (BIOMASUD PLUS)
Funding authority:	European Commission (Horizon 2020, GA No. 691763)
Project period:	01.01.2016 - 31.12.2018
Scope of work:	Combustion related characterisation of Mediterranean biomass fuels and development of a corresponding database. Performance of combustion tests with Mediterranean biomass fuels at commercially available small- scale biomass boilers. Elaboration of proposals regarding the future standardization / certification of Mediterranean biomass fuels

	the future for small-scale biomass bollers (BioChip-Feeding)
Funding authority:	European Commission (7th Framework Programme, GA No. 606464)
Project period:	1.10.2013 - 30.09.2015
Technical specifications:	< 500 kW th
Scope of work:	Development of a new fuel feeding system for wood chip boilers
Additive utilisation as a measure	to improve combustion related properties of agricultural biomass fuels
(AgroAdd-Brennstoffe)	
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 838762), AT
Project period:	01.04.2013 - 31.03.2015
Scope of work:	Development of an additivation guideline for difficult agricultural biomass
	fuels. Through the targeted utilisation of additives, these fuels should be
	made suitable to be burned with low emissions in conventional, medium
	and large-scale biomass furnaces designed for wood fuels under
	economically advantageous framework conditions. Performance of test
	additives and development of additivation strategies
Evaluation of a pellet stove operation	tion with conventional and torrefied pellets - ELL project "SECTOR"
Funding authority:	European Commission (7th Framework Programme, GA No. 282826)
Project period:	01 01 2012 - 31 12 2013
Scope of work:	Compustion related characterization of nellets from torrefied biomass
	Investigations regarding the utilisation of pellets from torrefied biomass.
	biomass boilers
Grate furnace designed for peat of	combustion for the company POLYTECHNIK Luft- und Feuerungstechnik
GmbH, Weissenbach (Lower Aust	ria, Austria)
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2010
Technical specifications:	Nominal thermal capacity (thermal oil boiler): 13 MW; fuel: peat
Scope of work:	Performance of fuel analyses and combustion tests
Polygeneration of energy, fuels a	nd fertilisers from biomass residues and sewage sludge (Enercom)
Funding authority:	European Commission (7th Framework Programme, GA No. 218916)
Project period:	03.11.2008 - 30.11.2013
Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid
Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and
Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues
Project period: Scope of work: Investigation of the material flow	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria
Project period: Scope of work: Investigation of the material flow Customer:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT
Project period: Scope of work: Investigation of the material flow Customer: Project period:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessment technologies	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004 Technical and economic pre-evaluation of a new sewage sludge
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004 Technical and economic pre-evaluation of a new sewage sludge gasification technology as well as a new sewage sludge combustion technology
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004 Technical and economic pre-evaluation of a new sewage sludge gasification technology as well as a new sewage sludge combustion technology
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period: Scope of work: Assessment of the potential for the	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004 Technical and economic pre-evaluation of a new sewage sludge gasification technology as well as a new sewage sludge combustion technology the expected development of the pre-treatment of woody biomass
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period: Scope of work: Assessment of the potential for the Customer: Project period:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004 Technical and economic pre-evaluation of a new sewage sludge gasification technology as well as a new sewage sludge combustion technology the expected development of the pre-treatment of woody biomass Komptech Farwick, Heissenberger & Pretzler GmbH, AT
Project period: Scope of work: Investigation of the material flow Customer: Project period: Scope of work: Technical and economic assessme technologies Customer: Project period: Scope of work: Assessment of the potential for the Customer: Project period: Scope of work:	03.11.2008 - 30.11.2013 Demonstration of highly efficient polygeneration of electricity, heat, solid fuels as well as high-value compost/ fertilisers from sewage sludge and greenery waste mixed to biomass residues s and utilization of sewage sludge in Styria Amt der Steiermärkischen Landesregierung, AT 2006 Investigation of mass flows and reasonable utilisation of and recycling of residues from sewage sludge in Styria ent of new sewage sludge gasification and sewage sludge incineration Gemeindebetriebe Frohnleiten, AT 2004 Technical and economic pre-evaluation of a new sewage sludge gasification technology as well as a new sewage sludge combustion technology the expected development of the pre-treatment of woody biomass Komptech Farwick, Heissenberger & Pretzler GmbH, AT 2002 Characterization of used and and bencher and sevage sludge in the sevent of the pre-treatment of the pre-tr

Combustion tests with waste woo	od in a modern grate furnace
Customer:	Holzindustrie Preding GmbH, AT
Project period:	1997
Scope of work:	Performance and evaluation of combustion experiments with waste wood
Evaluation of glycerol phase co-co Reg.Gen.m.b.H., AT	ombustion from RME/AME production in biomass combustion plants - SEEG
Customer:	SEEG Südsteirische Energie und Eiweisserzeugung Reg.Gen.m.b.H., AT
Project period:	1997
Scope of work:	Evaluation of the co-combustion of glycerine phases from RME and AME production in biomass furnaces and comparison with material utilisation possibilities
Development of biomass	combustion plants and furnaces
Low-emission micro-scale pellet s	stove with innovative process control
Funding authority:	ERA-NET Bioenergy; Austrian Research Promotion Agency (FFG, Project number 869726), AT
Project period:	01.01.2019 -
Technical specifications:	4 kW pellet stove
Scope of work:	To make pellet stoves more competitive in the very low capacity range, the project aims at the development of an innovative, low-cost low- emission micro-scale (1 to 4 kW) pellet stove. Core elements of the new technology shall be a new pellet feeding system, a novel grate system, a CFD designed new combustion chamber with an improved insulation strategy and a control concept based on innovative sensors
Highly efficient low-emission woo GmbH, St. Pantaleon (Upper Aust	od-chip and pellet hybrid furnace technology for the company SL-Technik ria. Austria)
Customer:	SL-Technik GmbH. AT
Project period:	2018-
Technical specifications:	Power range: 20-500 kWth; fuels: wood chips, pellets
Scope of work:	Support in the development of a wood chip-pellet hybrid boiler technology with a new grate system including innovative fuel bed height control; Support in the development of a dry electrostatic precipitator; Execution of test runs on a test facility with different fuel qualities with accompanying emission measurements and analysis
Biomass combustion technology	for agricultural biogenic residues for the company POLYTECHNIK Luft- und
Feuerungstechnik GmbH, Weisse	nbach (Lower Austria, Austria)
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2016-2020
Technical specifications:	Capacity range: 1 to 30 MWth; for agricultural biomass fuels
Scope of work:	Grate combustion development for agricultural fuels; Implementation and evaluation of test runs on a test facility; Performance and evaluation of fuel and ash analysis; optimisation of the technology and of the process control

Clean and flexible use of new diff	icult biomass fuels in small to medium-scale combustion
Funding authority:	ERA-NET Bioenergy
	Austrian Research Promotion Agency (FFG, project number 852050), AT
Project period:	01.01.2016 - 31.03.2019
Technical specifications:	< 10 MW
Scope of work:	The goal of the project is to enable the use of new "problematic" biomass fuels in small and medium-sized plants (<10 MW) at high efficiencies, low emissions and acceptable costs. This shall be achieved by the development of innovative fuel blending and additivation concepts as well as the further development of existing small and medium-scale combustion technologies. This involves laboratory reactor test runs with new difficult biomass fuels as well as the CFD-based development of fuel flexible technology concepts for fixed-bed combustion systems in the small (<500 kW) and medium-scale (up to 10 MW) as well as their subsequent test and stepwise optimisation and techno-economic analysis
Biomass combustion system of th	e future based on porous burners
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 852652, 858291), AT
Project period:	01.01.2016 - 31.12.2017
Scope of work:	Investigations regarding the applicability of foam ceramics in wood stoves and small-scale biomass furnaces as well as development of simulations routines for the simulation of application of foam ceramics in biomass furnaces
Optimisation of the PuroWIN con	nbustion technology of the company Windhager Zentralheizung GmbH,
Seekirchen (Salzburg, Österreich)	
Customer:	Windhager Zentralheizung GmbH, AT
Project period:	2016-2017
Technical specifications:	Nominal thermal capacity: 30 kW; fuel: wood chips
Scope of work:	Evaluation and optimization of the PuroWIN combustion technology based on test run results
Logwood fireplace insert of the co Austria)	ompany RIKA Innovative Ofentechnik GmbH, Micheldorf (Upper Austria,
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2016-2017
Technical specifications:	Nominal power range: 5-12 kW; fuel: log wood
Scope of work:	Development of a new logwood fireplace insert technology with very low emissions
Fuel-flexible biomass boiler based	on updraft gasification coupled with a gas burner
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 848841), AT
Project period:	2015-2017
Scope of work:	Development of a biomass boiler technology with extremely low emissions
	based on extreme air staging. Performance and evaluation of test runs at testing plants for technology optimisation
Fuel flexible, highly efficient and	emission reduced biomass small-scale furnace technology based on a fixed
bed updraft gasifier - Horizon 202	20-Project "FlexiFuel-CHX"
Funding authority:	European Commission (Horizon 2020. GA No. 654446)
Project period:	01.01.2016 - 31.12.2018
Technical specifications:	Power range: 20-100 kW; fuels: pellets, different wood chip qualities, short rotation crops (poplar, willow), miscanthus and agricultural residues (e.g. kernels, shells, agropellets)
Scope of work:	Development of a highly fuel-flexible and energy efficient small-scale biomass combustion technology based on a fixed-bed updraft gasifier connected with a gas burner, a boiler and a condensing heat exchanger

Development of next generation	and clean wood stoves
Funding authority:	ERA-NET Bioenergy / KLIEN, KPC B466076
Project period:	01.08.2014 - 30.06.2017
Scope of work:	Development and optimisation of a new, next-generation log wood stove with automatic control. Investigations regarding the integration of high- temperature catalysts for emission reduction. Investigations regarding the integration of heat storage systems based on phase change material (PCM) to increase efficiency. Process control development
Ontimisation of the log wood boi	ler LogWIN LWP 300 of the company Windhager, Seekirchen (Salzhurg
Austria)	
Customer:	Windhager Zentralheizung Technik GmbH, AT
Project period:	2014
Technical specifications:	Nominal thermal capacity: 30 kW; fuel: log wood
Scope of work:	Performance and evaluation of measurements on the log boiler LogWIN LWP 300, cooperation in the optimization of the technology
Development of a new wood chip	o furnace technology of the company Windhager Zentralheizung GmbH in
the small to medium-scale power	range, Seekirchen (Salzburg, Austria)
Customer:	Windhager Zentralheizung GmbH, AT
Project period:	2014-2015
Technical specifications:	Thermal power: 20-150 kW; fuel: wood chips
Scope of work:	Support in the design and optimization of a biomass fixed bed furnace with smoke tube boiler (hot water boiler), implementation and evaluation of test runs, optimisation of the technology
Low emission biomass grate furna Josef BINDER Maschinenbau- und	ace technology for fuels with very high moisture content for the company I Handelsges.m.b.H., Bärnbach (Styria, Austria)
Customer:	Josef BINDER Maschinenbau- und Handelsges.m.b.H., AT
Project period:	2012-2014
Technical specifications:	Nominal thermal capacity: 1 MW
Scope of work:	Development of a new low emission biomass grate furnace technology for fuels with very high moisture content
Air heating system based on a pe (Upper Austria, Austria)	llet stove of the company RIKA Innovative Ofentechnik GmbH, Micheldorf
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2012-2013
Technical specifications:	Nominal thermal power: 10 kW; fuel: pellets
Scope of work:	Optimization of the gas-gas heat exchanger design; Testing, evaluation and optimization of the new technology
Low-dust and low-NOx-pellet bio	mass boilers based on an innovative air staging technology in combination
with flue gas recirculation for the	company KÖB Holzheizsysteme GmbH (Wohlfurth, Austria)
Customer:	KÖB Holzheizsysteme GmbH, AT
Project period:	2011-2013
Technical specifications:	Nominal thermal power: 12 kW
Scope of work:	Support in furnace and boiler development, evaluation and optimization of the technology
Latent heat storage concept base	d on a log wood stove for long-term heat storage of the company
RIKA Innovative Ofentechnik Gml	oH, Micheldorf (Upper Austria, Austria)
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2011-2012
lechnical specifications:	Nominal thermal load: 6-10 kW
Scope of work:	Support in the selection of suitable latent heat storage materials, development of a calculation model for latent heat storage,
	implementation and evaluation of test runs with accompanying comprehensive emission measurements as well as material and energy balance calculations

Pellet boiler with Ultra-Low emis GmbH, Seekirchen (Salzburg, Aus	sions by primary measures for the company Windhager Zentralheizung stria)
Customer:	Windhager Zentralheizung GmbH, AT
Project period:	2010-2012
Technical specifications:	Nominal thermal load: 15-70 kW
Scope of work:	Support in the development of a new combustion chamber for the pellet gasifier with improved cooling and multiple air staging, evaluation and optimisation of the technology based on test runs
Optimisation of the geometry an GmbH, Micheldorf (Upper Austria	d the control system of a stove of the company RIKA Innovative Ofentechnik a, Austria)
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2009-2011
Technical specifications:	Fuel power: 7,7 kW; fuel: log wood
Scope of work:	Support with the development and tests on the developed low-emission stove, development of control system
Low-dust biomass small-scale fur Werke GmbH & Co KG, Allendorf	nace based on primary and secondary measures for the company Viessmann (Hesse, Germany)
Customer:	Viessmann Werke GmbH & Co KG, DE
Project period:	2009-2010
Technical specifications:	20 kW pellet boiler
Scope of work:	Development of a low-dust biomass small furnace, prototype
	development, performance and evaluation of test runs at a test plant, plant optimisation
Multifuel furnace of the company Austria)	у КWB Kraft & Wärme aus Biomasse GmbH, St. Margarethen/Raab (Styria,
Customer:	KWB Kraft & Wärme aus Biomasse GmbH, AT
Project period:	2007-2009
Technical specifications:	Nominal thermal capacity (hot water boiler): 8 to 120 kW; applicable for woody and herbaceous biomass fuels: e.g. wood chips, wood pellets, olive residues, Miscanthus etc.)
Scope of work:	Simulation and support of the development of a biomass grate furnace with fire tube boiler
Development of low-emission sto Austria, Austria)	oves of the company RIKA Innovative Ofentechnik GmbH, Micheldorf (Upper
Customer:	RIKA Innovative Ofentechnik GmbH, AT
Project period:	2010-2012
Scope of work:	Simulation and support of the design and entimication of log wood fired
	low-emission stoves; optimization of the technology based on comprehensive test runs
Biomass combustion technology Weissenbach (Lower Austria, Aus	with extreme air staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH, .tria)
Biomass combustion technology Weissenbach (Lower Austria, Aus Customer:	with extreme air staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH, tria)
Biomass combustion technology Weissenbach (Lower Austria, Aus Customer: Project period:	with extreme air staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH, stria) POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT 2012
Biomass combustion technology Weissenbach (Lower Austria, Aus Customer: Project period: Technical specifications:	with extreme air staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH, itria) POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT 2012 Nominal fuel Capacity: 500 kW; fuel: wood chips
Biomass combustion technology Weissenbach (Lower Austria, Aus Customer: Project period: Technical specifications: Scope of work:	 Simulation and support of the design and optimisation of log wood med low-emission stoves; optimization of the technology based on comprehensive test runs with extreme air staging of POLYTECHNIK Luft- und Feuerungstechnik GmbH, stria) POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT 2012 Nominal fuel Capacity: 500 kW; fuel: wood chips Development of a wood chip-fired furnace based on extreme air staging,

New low-NOx combustion in the	nedium output range for "new" biomass fuels
Customer:	Josef BINDER Maschinenbau- und Handelsges.m.b.H., AT
Project period:	2010-2011
Technical specifications:	Nominal thermal capacity: 100 kW - 10 MW; fuel: short rotation coppice, agricultural residues (maize cobs; grass pellets)
Scope of work:	Support of the development of a Low-NOx-combustion system for new biomass fuels in the medium capacity range. Performance and evaluation of test runs at a lab-scale reactor as well as at a testing plant
Grate furnace in combination with	n a single draft boiler and a flue gas quench for the company POLYTECHNIK
Luft- und Feuerungstechnik GmbH	H, Weissenbach (Lower Austria, Austria)
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2010 - 2012
Technical specifications:	Nominal fuel capacity: 250 kW; fuel: wood chips
Scope of work:	Conception of a wood chip-fired grate furnace in combination with a single draft boiler; development of a flue gas quench / condenser system; performance and evaluation of test runs at testing plants for system optimisation
Development of a prototype of a	new 100 kW pellet furnace of the company Fröling Heizkessel- und
Behälterbau GmbH, Grieskirchen	(Upper Austria, Austria)
Customer:	Fröling Heizkessel- und Behälterbau GmbH, AT
Project period:	2010
Technical specifications:	Nominal thermal capacity: 100 kW; fuel: wood pellets
Scope of work:	Performance and evaluation of test runs; process control development
Development of a new Low-NOx/ emission reduction	Low-CO pellet gasification boiler technology with integrated fine PM
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 811095), AT
Project period:	2007 - 2009
Technical specifications:	< 50 kW th
Scope of work:	Support of the design and optimisation of the prototype of a new pellet furnace der Fa. Windhager Zentralheizung GmbH, Seekirchen (Salzburg, Austria). Performance of test runs at the prototype
Pellet and wood chip-fired furnac	e of KWB Kraft & Wärme aus Biomasse GmbH. St. Margarethen/Raab
(Styria, Austria)	
Customer:	KWB Kraft & Wärme aus Biomasse GmbH, AT
Project period:	2002-2003
Technical specifications:	Nominal thermal capacity: 150 kW biomass hot water boiler; fuels: wood chips and wood pellets
Scope of work:	Support of the design and optimisation of a prototype, support regarding process control development and performance of test runs at a prototype. Introduced into the market as KWB TDS Powerfire 150 boiler series, received the "Energie Genie 2004" award from the Austrian Ministry of the Environment in co-operation with the regional energy agency "O.Oe. Energiesparverband" as well as the "Energy Globe Award 2004" (special category "most innovative product"); Rotary grate furnace with a cyclone combustion chamber and fire tube boiler
Biomass furnace and boiler for th	e CHP plant Grossaitingen (Bavaria, Germany)
Customer:	Josef Bertsch Gesellschaft m.b.H. & Co, AT
Project period:	2001-2003
Technical specifications:	Nominal thermal capacity: 16.5 MW; nominal electric capacity steam turbine: 5.0 MW; fuel: waste wood
Scope of work:	Support of design of the biomass grate furnace and water tube steam boiler. Performance of test runs at the boiler

Development of biomass gasifiers	
High efficient and fuel flexible CH "HiEff-BioPower"	HP technology based on a fixed-bed updraft gasifier and a SOFC - EU project
Funding authority:	European Commission (Horizon 2020, GA No. 727330)
Project period:	01.10.2016-
Technical specifications:	< 10 MW total output
Scope of work:	Development of a highly efficient medium-scale (up to 10 MW) biomass
	CHP system based on a fixed-bed updraft gasifier, a compact gas cleaning unit and a SOFC system
Micro-scale CHP system based o SOFC"	n fuel-flexible gasification and a SOFC - Horizon 2020-Project "FlexiFuel-
Funding authority:	European Commission (Horizon 2020, GA No. 641229)
Project period:	01.05.2015 - 30.06.2019
Technical specifications:	6 kW el; fuels: various pellets and wood chips qualities, short rotation crops (poplar, willow) and agricultural residues
Scope of work:	Development of a new fuel-flexible biomass mirco-CHP system based on a fixed-bed updraft gasifier, a gas cleaning unit and a fuel cell system (SOFC). Capacity range: up to 150 kW fuel power
Development of biomass pyrolysis plants	
Biochar for Industry	
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 880776), AT

Funding authority: Project period:	Austrian Research Promotion Agency (FFG, Project number 880776), AT 01.01.2021 - 30.06.2023
Scope of work:	Optimisation of a pyrolysis process for the production of high-quality biochar for utilisation in the metallurgical industry. Development of a pyrolysis gas cleaning technology for subsequent pyrolysis gas utilisation in gas engines. Development and techno-economic evaluation of industrial application concepts
Enhanced catalytic fast pyrolysis	of biomass for maximum production of high-quality biofuels /EnCat)
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 857198), AT
Scope of work:	Development of a novel concept based on fast pyrolysis for the production of high quality bio-oil at high yields. Development of a biomass pre- treatment process by leaching the feedstock with the light (water-rich) fraction of the pyrolysis oil in order to partially remove ash forming elements. Techno-economic analyses of the full-scale design of the new concept (from biomass feedstock to heat, electricity and biofuel)
Technology for the combined ger POLYTECHNIK Luft- und Feuerung	eration of biochar, heat and electricity from biomass for the company stechnik GmbH, Weissenbach (Lower Austria, Austria)
Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2017-2019
Technical specifications:	Feedstock: wood chips; biochar production capacity: 3.000 t/a; nominal thermal power: 1.3 MW
Scope of work:	Development of the overall concept; Development and optimization of the pyrolysis reactor and the pyrolysis gas burner; Implementation and evaluation of test runs on a test facility
Torrefaction reactor technology f	or biogenic fuels of the company Andritz AG, Graz (Styria, Austria)
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 836124, 842129), AT
Project period:	2012
Scope of work:	CFD aided further development, optimisation and scale-up of a new torrefaction reactor technology for biogenic fuels, Implementation, evaluation and performance of test runs with gas measurements

Emission reduction	
Further development and optimis GmbH, AT	sation of electrostatic precipitators for biomass combustion plants - Scheuch
Customer:	Scheuch GmbH, AT
Project period:	2016-2017
Scope of work:	Further development and optimisation of electrostatic precipitators for biomass combustion plants with a special focus on fuel and operation flexibility based on experimental work and CFD simulations
Use of electrostatic precipitators	for small biomass firing systems
Customer:	Styrian provincial government, AT Environment Department of the City of Graz, AT
Project period:	2014
Scope of work:	Efficient reduction of fine particulate emissions from small-scale biomass heating systems by electrostatic precipitators - field tests, evaluations and accompanying research
Low-dust and low-NOx-pellet bio with flue gas recirculation for the	mass boilers based on an innovative air staging technology in combination company KÖB Holzheizsysteme GmbH (Wolfurt, Austria)
Customer:	KOB Holzneizsysteme GmbH, A1
Project period:	2011-2013
Scope of work:	Nominal information power: 12 kw
	the technology
Low-NOx furnace for "new" biom Handelsges.m.b.H., Bärnbach (Sty	ass fuels of the company Josef BINDER Maschinenbau- und /ria, Austria)
Customer:	Josef BINDER Maschinenbau- und Handelsges.m.b.H., AT
Project period:	2010-2011
Technical specifications:	Nominal thermal capacity: 100 kW - 10 MW; fuel: short rotation coppice, agricultural residues (maize cobs; grass pellets)
Scope of work:	Performance of fuel analyses, lab-reactor test runs and test runs at a testing plant
Cost efficient biomass boiler syste Customer:	ems with maximum annual efficiency and lowest emissions (BioMaxEff) European Commission (Framework Programme 7, Project No 286217)
Project period:	2011
Scope of work:	Performance of test runs as part of the demonstration of small biomass boilers with extremely low emissions and maximum efficiency
Biomass small-scale furnace technologies with Ultra-Low emissions - EU project "UltraLowDust"	
Funding authority: Project period:	European Commission (Framework Programme 7, Project No 268189) 2011
Technical specifications:	Power range: up to 100 kWth
Scope of work:	Development of Ultra-Low emission small-scale biomass combustion systems based on three novel technologies which cover the whole range of residential biomass heating applications
Evaluation of ESPs for old small b	iomass firing systems
Customer: Project period:	Austrian Research Promotion Agency(FFG, Project No 829868), AT 2011
Scope of work:	Evaluation of the availability and efficiency as well as further development of ESPs for small-scale biomass combustion systems

Study regarding fine dust precipit	ators for small scale biomass firing systems
Customer:	Amt der Steiermärkischen Landesregierung, FA17c, AT
Project period:	2007
Scope of work:	Investigations regarding the availability, applicability and efficiency of fine particle precipitators for small-scale biomass combustion systems
Development of a Low-NOx comb	oustion technology for MAWERA Holzfeuerungsanlagen GmbH (AT)
Customer:	MAWERA Holzfeuerungsanlagen GmbH (Hard, AT)
Project period:	1998 - 2001

Technical specifications:	440 kW
Scope of work:	Furnace development; performance of test runs at a testing plant to
	optimize the system settings for low-NOx operation

Process control development for biomass combustion systems

Model-based control strategy for a biomass grate furnace with hot water, thermal oil or steam boiler - POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT

Customer:	POLYTECHNIK Luft- und Feuerungstechnik GmbH, AT
Project period:	2009 - 2011
Scope of work:	Implementation of a model-based control strategy for biomass grate furnaces with hot water, thermal oil or steam boiler

Low emission wood chip-fired furnace based on a model based control strategy	
Customer:	Austrian Research Promotion Agency (FFG, Project No 834542), AT
Project period:	2012
Technical specifications:	Power range: ≤100 kW th; Fuel: wood chips
Scope of work:	Low emission wood chip-fired furnace based on a model based control
	strategy
Model based control system for	medium-scale biomass combustion plants
Customer:	Research project in cooperation with BIOENERGY2020+ GmbH_AT

Customer:	Research project in cooperation with BIOENERGY2020+ GmbH, AT
Project period:	2004
Scope of work:	Development of a model based control system for medium-scale biomass
	combustion plants

Development of new and innovative biomass combined heat and power technologies

Heat recovery unit for a SOFC for the company AVL List GmbH, Graz (Styria, Austria)	
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 864851), AT
Project period:	2017 - 2021
Technical specifications:	5 kW(el)
Scope of work:	Development of a 5 kWel SOFC CHP (Solid Oxide Fuel Cell Combined Heat and Power) system for residential and non-residential applications und special consideration of an efficient waste heat recovery
Development of innovative small(micro)-scale biomass-based CHP technologies
Funding authority:	ERA-NET Bioenergy; Austrian Research Promotion Agency (FFG, Project number 843799), AT
Project period:	01.05.2014 - 30.04.2017
Scope of work:	Further development of 3 different biomass small / micro CHP concepts based on thermoelectric generators, ORC and gas turbine processes. Development and optimization of a micro-CHP technology based on thermoelectric generators for pellet stoves. Techno-economic evaluation of all concepts investigated

Combination of solar thermal and	biomass CHP with ORC technology (BIOconSOLAR)
Customer:	Austrian Research Promotion Agency (FFG, Project No 834427), AT
Project period:	2012
Scope of work:	 Development of a model for combined Solar-biomass CHP plant and techno-economic optimisation of the system incl. dynamic simulations economic and ecological evaluation and determination of side constraints for an economic application market analysis and evaluation of sustainability performance for the technology
Evaluation of the CraftEngine tech	nology for biomass applications
Customer:	Viking Heat Engine AS, NO
Project period:	2012
Scope of work:	Technical and economic assessment (evaluation) of the CraftEngine technology for biomass applications
Innovative Small Scale Polygenera (BIO_MGT)	tion System Combining Biomass And Natural Gas In A Micro Gas Turbine
Customer:	European Commission (7th Framework Programme, GA Nr. 019675)
Project period:	2006
Technical specifications:	100 kW el
Scope of work:	Contributions to the development of the overall technology. Support in the development of a suitable biomass furnace and a high-temperature gas / gas heat exchanger. Performance and evaluation of test runs at a first demonstration plant
Investigation of the operation of a	a Pebble-Heater downstream of a biomass furnace - Siemens AG, DE
Customer:	Siemens AG, DE
Project period:	2001
Scope of work:	Investigation of the operation of a Pebble-Heaters downstream a biomass furnace with special respect to ash related problems
Small scale CHP-plant based on a	hermetic four cylinder Stirling engine for biomass fuels (Bio-Stirling)
Customer:	European Commission (fifth framework)
Project period:	1999
Technical specifications:	70 kW el
Scope of work:	Furnace and process control technology development. Performance and evaluation of test runs at a first testing plant

Ash related problems in biomass combustion systems

calculations

Research into the influence of add	itives in waste wood gasification to reduce aerosol and deposit formation
Customer:	Austrian Research Promotion Agency (FFG, Project number 881783), AT
Project period:	2020-
Scope of work:	Evaluation of waste wood assortments with regard to the contents of contaminants and on the basis of chemical analysis. Evaluation of possible fuel additives to reduce the release of alkali metals and heavy metals from the fuel bed during gasification. Lab-scale test runs. Laboratory studies on the chlorination and sulphation behaviour of heavy metals
Evaluation of ash related problems (Birmingham, UK)	s with a main focus on heavy metals in the Bio Power Plant Tyseley
Customer:	MWH Treatment Ltd, UK
Project period:	2017-2018
Technical specifications:	Four updraft gasifiers with a nominal gas power output of 10 MW each; joint steam boiler with a nominal boiler load of 40 MW; fuel: waste wood

Execution and evaluation of test runs; Fuel and ash analysis and their evaluation; Deposition measurements; High temperature equilibrium

Scope of work:

Efficient heat recovery from flue gas flows of biomass boilers by optimised material selection (Simple Heat)	
Funding authority:	Austrian Research Promotion Agency (FFG, Project number 848863), AT
Project period:	01.04.2015 - 30.05.2017
Technical specifications:	1 to 10 MW
Scope of work:	Long-term measurements with test heat exchangers and with a new low- temperature corrosion probe; Investigation of the corrosion mechanisms that occurred
Basic research on corrosion in bio	omass fired boilers
Customer:	Austrian Research Promotion Agency (FFG, Project No 822749), AT
Project period:	2010
Scope of work:	Basic research on corrosion in biomass fired boilers
Investigation of the aerosol form Schweinfurt GmbH	ation in the waste incineration plant of the community power plant
Customer:	Gemeinschaftskraftwerk Schweinfurt GmbH, DE
Project period:	2009
Scope of work:	Pyrometer and high-temperature impactor measurements at the MSW combustion plant of Gemeinschaftskraftwerk Schweinfurt GmbH
Development of a method for the	e production of a multi-nutrient fertiliser from sewage sludge ash
Customer:	ASH DEC Umwelt AG, AT
Project period:	2005
Scope of work:	Development and detailed conception of a method and prototype for the production of a multi-nutrient fertiliser from sewage sludge ash